

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

APR 01 2011

Bureau of Land Management

Sundry Notices and Reports on Wells

1. Type of Well
GAS

5. Lease Number
SF-078424

6. If Indian, All. or
Tribe Name

2. Name of Operator

BURLINGTON

RESOURCES OIL & GAS COMPANY LP

7. Unit Agreement Name
San Juan 29-7 Unit

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

8. Well Name & Number
San Juan 29-7 Unit #53M

9. API Well No.

30-039-30801

4. Location of Well, Footage, Sec., T, R, M

Surface: Unit F (SENW), 1590' FNL & 2140' FWL, Section 27, T29N, R7W, NMPM

Bottomhole: Unit B (NWNE), 715' FNL & 1999' FEL, Section 27, T29N, R7W, NMPM

10. Field and Pool
BLANCO MV/ BASIN DK

11. County and State
Rio Arriba, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

____ Notice of Intent

____ Abandonment

____ Change of Plans

☒ X

Other -

____ Completion Report

☒ X Subsequent Report

____ Recompletion

____ New Construction

____ Non-Routine Fracturing

RCVD APR 12 '11

OIL CONS. DIV.

DIST. 3

____ Final Abandonment

____ Plugging

____ Water Shut off

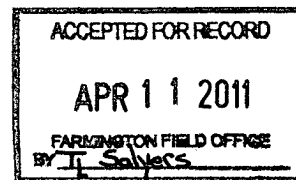
____ Casing Repair

____ Conversion to Injection

____ Altering Casing

13. Describe Proposed or Completed Operations

Please see attached:



14. I hereby certify that the foregoing is true and correct.

Signed

Patsy Clugston

Patsy Clugston

Title: Sr. Regulatory Specialist

Date 3/31/11

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

Date _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC D A

San Juan 29-7 Unit #53M
API# 3003930801
Blanco Mesaverde / Basin Dakota
Burlington Resources

✓
1/4/11 RU WL, run gauge ring & logged GR/CCL/CBL from 8378' to 15'. TOC @ 1000' RD WL.
2/15/11 RU frac valve and PT casing to 6600 # /30 min. Good test. ✓ RU WL & perforated Dakota w/34" dia.
Perf'd @ 2 spf 8305', 8312', 8314', 8316', 8318', 8334', 8336', 8340', 8346', 8348', 8355', 8357', 8369', 8376',
8378' = 30 holes; @ 1 spf - 8192', 8194', 8196', 8198', 8202', 8205', 8208', 8284', 8212', 8215', 8217', 8219',
8229', 8231', 8234', 8236', 8238', 8240', 8245', 8251', 8257', 8260', 8271', 8273', 8282', 8284' - 26 holes.
Total DK perfs = 56 holes. RU to frac. Pumped 10 bbls 15% HCL ahead of 33,012 gal of 70% foam slickwater
w/40,356 # 20/40 TLC sand & 1,842,000 scf N2. RU WL & set CFP @ 6726'.

Perf'd Pt Lookout w/.34" dia @ 1 spf - 5942', 5944', 5977', 5985', 6024', 6097', 6110', 6120', 6127', 6138',
6142', 6146', 6152', 6160', 6180', 6192', 6208', 6212', 6220', 6237', 6254', 6264', 6314', 6375', 6578' = 25 holes
Stimulated w/10 bbls 15% HCL, Pumped 38,766 gal 70 Q N2 slickwater w/104,835 # 20/40 Brady sand w/
1,288,000 scf N2. Set CFP @ 5894'.

Perf'd UMF/Cliffhouse w/.34" dia. Perf'd @ 1 spf - 5575', 5579', 5583', 5673', 5677', 5683', 5688', 5692',
5710', 5716', 5720', 5722', 5738', 5742', 5755', 5758', 5762', 5785', 5794', 5799', 5809', 5814', 5836', 5853',
5867' = 25 holes. Stimulated w/10 bbls 15% HCL, pumped 37,212 gals 70 Q N2 slickwater foam w/102,680 #
20/40 Brady sand & 1,164,000 scf N2. Set CFP @ 5454'.

Perf'd Lewis w/.34" dia. Perf'd @ 1 spf - 4918', 4922', 4931', 4940', 4975', 4987', 5003', 5021', 5041', 5046',
5066', 5078', 5087', 5098', 5126', 5156', 5168', 5230', 5278', 5286', 5294', 5312', 5340', 5364' = 25 holes.
Stimulated w/33,432 gals 75Q Visco Elastic foam w/130,015 # 20/40 Brady sand & 1,957,000 scf N2. Started
Flowback. FB - 3 days. ✓

2/20/10. Released FB crew & SI/OWE. 2/21/10 RU WL & RIH & set CBP @ 4790'. RD WL. ND Frac tree,
NU WH. WO completion rig. 3/3/10 MIRU AWS 378. NU BOP, PT-OK. Worked on GRU for 2 days. 3/7/11
RIH & D/O CBP @ 4789'. Circ. C/O fill to CFP @ 5454'. D/O CFP. CO & MO CFP @ 5894' C/O & D/O
CBP @ 6726'. Circ. Hole. 3/8/11 - Circ. Fill & C/O to PBTD @ 8393'. Started selling gas thru GRU on 3/8/11. ✓
Circ hole to C/O for 6 days. 3/14/10 RIH w/RBP & set @ 6736'. Flow test MV. ✓ 3/15/11 TIH & retrieved RBP.
Circ. hole to C/O to PBTD for 4 more days w/continuous sales thru GRU. RU to run spinner. 3/22/11 RIH
w/268 jts 2-3/8", 4.7# L-80 tubing & set @ 8280' w/FN @ 8279'. ND BOP, NU WH. RD & released rig 3/22/11. ✓