

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

RECEIVED**APR 20 2011**

Sundry Notices and Reports on Wells

Farmington Field Office
Bureau of Land Management

1. Type of Well

GAS

6.

Case Number
SF-079383If Indian, All. or
Tribe Name

2. Name of Operator

BURLINGTON

RESOURCES OIL & GAS COMPANY LP

7.

Unit Agreement Name
San Juan 30-6 Unit

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

8.

Well Name & Number
San Juan 30-6 Unit 97M

4. Location of Well, Footage, Sec., T, R, M

Surface: Unit J (NWSE), 1491' FSL & 1559' FEL, Section 27, T30N, R7W, NMPM

Bottomhole: Unit H (SENE), 2192' FNL & 752' FEL, Section 27, T30N, R7W, NMPM

9.

API Well No.

30-039-30944

10.

Field and Pool
Blanco MV / Basin DK

11.

County and State
Rio Arriba, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

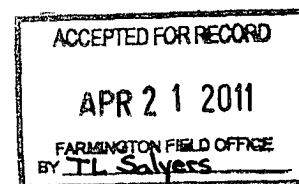
Type of Submission

Type of Action

☐ Notice of Intent☐ Abandonment☐ Change of Plans☒ Other -☐ Completion Report☒ Subsequent Report☐ Recompletion☐ New Construction☐ Final Abandonment☐ Plugging☐ Non-Routine Fracturing☐ Casing Repair☐ Water Shut off☐ Altering Casing☐ Conversion to Injection

13. Describe Proposed or Completed Operations

Please See Attached



14. I hereby certify that the foregoing is true and correct.

Signed

Crystal Tafoya

Crystal Tafoya

Title: Staff Regulatory Technician

Date 4/20/11

(This space for Federal or State Office use)

APPROVED BY

Title

Date

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

San Juan 30-6 Unit 97M
API# 30-039-30944
Blanco Mesaverde / Basin Dakota
Burlington Resources Oil & Gas Company, LP

01/18/2011 RU Basin W/L. RIH w/ 3 3/4" gauge ring. Run GR/CCL/CBL Logs. TOC @ 3740'. RD W/L. ✓
02/19/2011 Install Frac valve. PT csg to 6600#/30min. Test – OK. ✓
02/20/2011 RU Basin W/L to Perf **Dakota** w/ .34" diam. – 2SPF @ 8512', 8518', 8520', 8524', 8528', 8544', 8548', 8552', 8556', 8562', 8570', 8574', 8578', 8582', 8590' = 30 Holes. 1SPF @ 8436', 8440', 8444', 8448', 8452', 8456', 8460', 8464', 8468', 8474', 8478', 8488' = 12 Holes. Dakota Total Holes = 42. Acidize w/ 12bbls 15% HCL. Frac w/ 2,864gals 70% SlickWater w/ 40,506# of 20/40 Brady Sand. N2:2,444,100SCF. Set CFP @ 6850'.
Perf **Point Lookout/Lower Menefee** w/ .34" diam. – 1SPF @ 6090', 6104', 6116', 6132', 6180', 6196', 6220', 6247', 6264', 6297', 6332', 6354', 6374', 6390', 6404', 6418', 6439', 6456', 6477', 6493', 6517', 6560', 6588', 6612', 6639' = 25 Holes. Acidize w/ 14bbls 15% HCL. Frac w/ 2,892gals 70% SlickWater w/ 104,138# of 20/40 Brady Sand. N2:1,536,000SCF. Set CFP @ 6060'.
Perf **Upper Menefee/Cliffhouse** w/ .34" diam. – 1SPF @ 5650', 5664', 5680', 5700', 5714', 5732', 5744', 5758', 5780', 5796', 5800', 5829', 5846', 5860', 5876', 5890', 5912', 5920', 5932', 5944', 5958', 6003' = 22 Holes. Acidize w/ 14bbls 15% HCL. Frac w/ 2,873gals 70% SlickWater w/ 104,294# of 20/40 Brady Sand. N2:1,432,200SCF. Set CFP @ 5580'.
Perf **Lewis** w/ .34" diam. – 1SPF @ 5128', 5138', 5148', 5158', 5184', 5196', 5211', 5268', 5280', 5296', 5316', 5328', 5354', 5370', 5384', 5406', 5440', 5466', 5482', 5492', 5512', 5534', 5546' = 23 Holes. Frac w/ 3,506gals 75% Aqua Star Quality Foam w/ 93,132# of 20/40 Brady Sand. N2:2,201,000SCF. Start Flowback. ✓
02/28/2011 RIH w/ CBP set @ 4000'. RD Flowback & Frac Equip.
03/24/2011 MIRU DWS 26. ND WH. NU BOPE. PT BOPE. Test – OK. Tag CBP set @ 4000' & M/O.
03/25/2011 CO & M/O CFP @ 5580'. CO & M/O CFP @ 6060'. Flowback.
03/25/2011 Started selling MV gas thru GRS. ✓
03/28/2011 CO & M/O CFP @ 6850'. C/O to PBTD @ 8599'. Flowback.
03/28/2011 Started selling DK gas with MV gas thru GRS. ✓
03/31/2011 Flow Test MV/DK. ✓
04/01/2011 RIH w/ 276jts, 2 3/8", 4.7#, L-80 tbg set @ 8504' w/ F-Nipple @ 8502'. ND BOPE. NU WH. RD RR @ 13:00hrs on 4/1/11. ✓