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Form 3160\$5 (August 1999)		UNITED STATES PARTMENT OF THE IN UREAU OF LAND MANAG		FORM APPROVED OMB NO. 1004-0135 Expires: November 30, 2000 5. Lease Serial No.		
_	SUNDRY] `	NMSF079070A			
C ab	o not use thi andoned wel	ļ-	6. If Indian, Allottee or Tribe Name			
SU	JBMIT IN TRII	PLICATE - Other instruc	tions on reverse side.	911177	7. If Unit or CA/Agree	ement, Name and/or No.
1. Type of Well			((((((((((((((((((((B. Well Name and No.	
Oil Well	Gas Well 🗖 Oth	er	JAN	2003 第	DICK HUNT FED	
2. Name of Operator TEXACO INCOM	RPORATED	Contact:	KEN JACKSON E-Mail: kewj@chevrontexaco.co	om, Div	API Well No. 30-045-09525-0)0-S1
3a. Address 3300 N. BUTLE FARMINGTON,			3b. Phone No. Vinclude area cod Ph: 281.561.4991 Fx: 281.561.3702		10. Field and Pool, or BASIN DAKOTA	
4. Location of Well	(Footage, Sec., T	., R., M., or Survey Description) (37.97	777 July 20	11. County or Parish,	and State
Sec 1 T30N R14 36.84427 N Lat,	SAN JUAN CO	UNTY, NM				
12. (CHECK APPE	ROPRIATE BOX(ES) TO) INDICATE NATURE OF	NOTICE, REF	PORT, OR OTHE	R DATA
TYPE OF SUBM	MISSION		ТҮРЕ (OF ACTION		
□ Notice of Inten	nt Report	□ Acidize	Deepen	☐ Productio	n (Start/Resume)	☐ Water Shut-Off
_		☐ Alter Casing	☐ Fracture Treat	Reclamation		□ Well Integrity
Subsequent Re		☐ Casing Repair	□ New Construction	☐ Recomple	te	□ Other
☐ Final Abandon		☐ Change Plans	Plug and Abandon	☐ Temporar	ily Abandon	
		Convert to Injection	□ Plug Back	□ Water Dis	sposal	
If the proposal is to Attach the Bond un following completion	deepen directions der which the wor on of the involved upleted. Final Ab	ally or recomplete horizontally, rk will be performed or provide operations. If the operation resonation resonant Notices shall be file	nt details, including estimated start give subsurface locations and mea the Bond No. on file with BLM/B sults in a multiple completion or re ed only after all requirements, included	sured and true vert IA. Required subsecompletion in a ne	ical depths of all pertine equent reports shall be winterval, a Form 310	nent markers and zones. e filed within 30 days 50-4 shall be filed once
WELL HEAD A	ND N/U BOP.	PULL 196 JTS 2-3/8" TU	N CSG. BLOW DOWN AND BING (6203.35) AND SN W AUGE TO 6212'. SET CIBP	ITH PLUNGER	LIFT. R/U	
SKS CLASS G HOLES AT 534	CMT AND SPO 5'. RUN HALL	OT ON BP. LAY DOWN : IBURTON CMT RET TO	RESSURE TEST CASING 1 26 JTS AND STD BACK 167 5287' AND SET. STING IN AY DOWN 68 JTS. SHUT II	7 JTS. R/U SC TO AND COUL	HLUM AND PERF .D NOT PUMP IN	TWO
12/18/02						

For TEXACO INCORPORAT	ED, se	nt to the Farmington	
KEN JACKSON	Title	APPLICANT	
(Electronic Submission)	Date	01/03/2003	
	L OR	STATE OFFICE USE	
CEPTED			Date 01/07/2003
any, are attached. Approval of this notice does not warrant or olds legal or equitable title to those rights in the subject lease olicant to conduct operations thereon.	Office	∍ Farmington	
	Electronic Submission #17292 verified For TEXACO INCORPORATION Committed to AFMSS for processing by SIXEN JACKSON (Electronic Submission) THIS SPACE FOR FEDERAL COMMITTEE COM	Electronic Submission #17292 verified by the For TEXACO INCORPORATED, se Committed to AFMSS for processing by Steve M KEN JACKSON Title THIS SPACE FOR FEDERAL OR CEPTED THIS SPACE for FEDERAL OR Title This space for processing by Steve M Title This space for Federal or Title This space for Federal or Title Title	Electronic Submission #17292 verified by the BLM Well Information System For TEXACO INCORPORATED, sent to the Farmington Committed to AFMSS for processing by Steve Mason on 01/07/2003 (01SXM0698S) KEN JACKSON Title APPLICANT (Electronic Submission) Date 01/03/2003 THIS SPACE FOR FEDERAL OR STATE OFFICE USE STEPHEN MASON Title PETROLEUM ENGINEER Iny, are attached. Approval of this notice does not warrant or lids legal or equitable title to those rights in the subject lease

States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional data for EC transaction #17292 that would not fit on the form

32. Additional remarks, continued

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POOH AND STD BK 99 JTS TUBING. PERF AT 3195' AND SET CMT RET AT 3134'. PUMP 40 SKS BELOW AND SPOT 15 SKS ABOVE. POOH LAY DOWN 51 JTS AND STD BACK 48 JTS. PERF AT 1575' AND SET CMT RET AT 1520. PUMP 40 SKS BELOW AND 15 SKS ABOVE. POOH LAY DOWN 12 JTS AND STD BK 36 JTS. PERF AT 1254' AND SET RET AT 1139'. PUMP 40 SKS BELOW AND 15 SKS ABOVE. LAY DOWN 36 JTS. PERF AT 300' AND PUMP DOWN CASING AND CIRC OUT BRADENHEAD. MIX AND PUMP 125 SKS CMT AND CIRC 10 SKS TO SURFACE. SHUT BRADEN HEAD VALVE AND WELL IS PLUGGED. BLM MAN ON LOCATION WAS MIKE WADE.

WELL HEAD CUT OFF AND DRYHOLE MARKER INSTALLED. LOCATION CLEANED UP.