

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
XTO Energy Inc.

3a. Address
382 CR 3100 AZTEC, NM 87410

3b. Phone No. (include area code)
505-333-3176

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
665' FSL & 800' FWL SWSW SEC. 14 (M) - T26N-R11W N.M.P.M.

5. Lease Serial No.

NMSF-078641

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
OH RANDEL 14 #1E

9. API Well No.
30-045-34010

10. Field and Pool, or Exploratory Area
BASIN DAKOTA/GALLEGOS GALLUP

11. County or Parish, State
SAN JUAN NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	RC FRUITLAND COAL
<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	SUMMARY REPORT

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy Inc. has recompleat this well to the Fruitland Coal zone per the attached morning report.



14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

TEENA M. WHITING

Title REGULATORY COMPLIANCE TECHNICIAN

Signature

Teena M. Whiting

Date 4/25/2011

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

APR 27 2011

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

FARMINGTON FIELD OFFICE

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

WMOCD

OH Randel 14-01E

4/15/2011

MIRU. TOH rods & pmp. TIH 5-1/2" RBP. Set RBP @ 2,000'. PT 5-1/2" csg to 600 psig. Tstd OK. RIH w/GR/CCL/CBL fr/1,898' - surf w/500 psig. Found TOC @ surf.

4/18/2011

RIH RBP. TIH 5-1/2" CIBP. Set CIBP @ 2,043'. GP & DK perfs fr/5,436' - 6,473'. Ld & PT 2-3/8" tbg to 2,500 psig. Tstd OK. Perf FC perfs/w/3-1/8" csg gun w/3 JSPF, w/11 gm (0.36" holes), phased 120 degs @ 1,734' - 1,728' (20 holes) & 1,693' (3 holes). TIH 5-1/2" Fullbore pkr. Set pkr @ 1,667'. Squeeze holes @ 1,630'. Ppd 508 gals 15% NEFE HCl ac. RIH pkr.

4/20/2011

FC perfs fr/1,693' - 1,734' w/32,515 57Q N2 carrying #50,400 20/40 sd.

4/21/2011

CO fill to PBTD @ 2,043'.

4/22/2011

Ran IP tst for FC perfs. F. 0 BO, 4 BLW, 44.3 MCF (based on 354.4 MCFD calc wet gas rate), FTP 30 psig, 1/4" ck, 3 hrs. TIH 2-3/8" 4.7#, J-55, 8rd, EUE tbg. SN @ 1,820' w/EOT @ 1,851'. FC perfs fr/1,693' - 1,734'. TIH pmp & rods. Seat pmp. PT tbg to 500 psig. Tstd OK. Gd PA. HWO. RDMO.