

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

RECEIVED

Sundry Notices and Reports on Wells

APR 20 2011

Farmington Field Office
Bureau of Land Management
Lease Number
SF-077092

1. Type of Well
GAS
2. Name of Operator
BURLINGTON
RESOURCES OIL & GAS COMPANY LP
3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700
4. Location of Well, Footage, Sec., T, R, M
Surface: Unit F (SE/NW), 1330' FNL & 1922' FWL, Section 12, T29N, R10W, NMPM
Bottom: Unit F (SE/NW), 1415' FNL & 1835' FWL, Section 12, T29N, R10W, NMPM
6. If Indian, All. or Tribe Name
7. Unit Agreement Name
8. Well Name & Number
LACKEY A 100
9. API Well No.
30-045-34869
10. Field and Pool
BASIN FRUITLAND COAL
11. County and State
San Juan, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

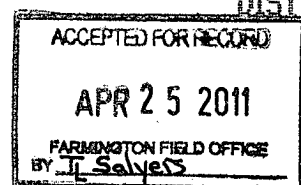
Type of Submission	Type of Action			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans	<input checked="" type="checkbox"/> Other —	<input type="checkbox"/> Completion Report
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction		
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging	<input type="checkbox"/> Non-Routine Fracturing		
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off		
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection		

13. Describe Proposed or Completed Operations

RCVD APR 29 '11

OIL CONS. DIV.

Please see attached:

**14. I hereby certify that the foregoing is true and correct.**Signed Marie E. Jaramillo Marie E. JaramilloTitle Staff Regulatory Technician Date 04/07/11

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

Lackey A 100
API# 30-045-34869
Basin Fruitland Coal
Burlington Resources

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- 12/02/11 ✓ RU BlueJet W/L. RIH w/ 3 3/4" guage ring. Run GR/CCL/CNL Logs. TOC @ Surface'. RD W/L. ✓
- 03/09/11 Install Frac valve. PT csg to 6600#/30min @ 10:15hrs. on 03/09/11. Test Ok. ✓
- 03/12/11 RU BlueJet W/L to Perf. **Lower Fruitland Coal** w/ .40" diam. - 3SPF @ 2216' - 2232' = 48 Holes. Acidize w/ 500gals 10% Formic. Frac'd w/ 4,000gals 25# X-Link Pre-pad w/ 21,378gals 25# Linear 75% N2 Foam w/ 48,906# 20/40 Brady sand. Total N2:680,900SCF. **Set CFP @ 2190'**. Perf. **Upper Fruitland Coal** w/ .40" diam. - 2SPF @ 2047' - 2050' = 6Holes. 2SPF @ 2096' - 2098' = 4Holes. 2SPF @ 2114' - 2128' = 28Holes. 3SPF @ 2157' - 2148' = 27Holes. Total Holes = 65. Total Fruitland Coal Holes = 113. ✓ Acidize w/ 500gals 10% Formic. Frac'd w/ 4,000gals 25# X-Link Pre-pad w/ 30,072gals 25# Linear 75% N2 Foam w/ 84,154# 20/40 Brady sand. Total N2:1,090,400SCF. Start Flowback. ✓
- 03/15/11 RIH w/ CBP set @ 1934'. RD flowback & Frac Equip.
- 03/24/11 MIRU Key 15. ND WH. NU BOPE. PT BOPE. Test - OK.
- 03/25/11 Tag CBP @ 1934' & M/O. CO & M/O CFP @ 2190'. CO to PBTD @ 2419'.
- 03/31/11 Flow Test Fruitland Coal ✓
- 04/01/11 RIH w/ 70jts, 2 3/8", 4.7#, J-55 tbg set @ 2224' w/ F-Nipple @ 2223'. ND. Pump Exp. check BOPE. NU WH. RD RR @ 16:00hrs on 04/01/11. ✓