

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other			5. Lease Serial No. NMNM03554		
b. Type of Completion <input type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input checked="" type="checkbox"/> Diff. Resvr. Other _____			6. If Indian, Allottee or Tribe Name		
2. Name of Operator XTO ENERGY INC			Contact: TEENA WHITING E-Mail: teena_whiting@xtoenergy.com		
3. Address 382 CR 3100 AZTEC, NM 87410			3a. Phone No. (include area code) Ph: 505-333-3176		
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface NENE 990FNL 990FEL 36.491835 N Lat, 107.431492 W Lon At top prod interval reported below NENE 990FNL 990FEL 36.491835 N Lat, 107.431492 W Lon At total depth NENE 990FNL 990FEL 36.491835 N Lat, 107.431492 W Lon			8. Lease Name and Well No. BREECH C 244		
14. Date Spudded 08/12/1959			15. Date T.D. Reached 09/19/1959		
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 04/19/2011			9. API Well No. 30-039-06527cc3		
18. Total Depth: MD TVD 7616			19. Plug Back T.D.: MD TVD 7575		
20. Depth Bridge Plug Set: MD TVD			10. Field and Pool, or Exploratory BLANCO MESA VERDE		
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) PREVIOUSLY REPORTED			11. Sec., T., R., M., or Block and Survey or Area Sec 14 T26N R6W Mer NMP		
22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis)			12. County or Parish RIO ARRIA		
23. Casing and Liner Record (Report all strings set in well)			13. State NM		
17. Elevations (DF, KB, RT, GL)* 6616 GL			18. Date Completed 04/19/2011		

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
15.250	10.750 H-40	32.8	○	254		200		0	
7.875	5.500 J-55	15.5	○	1029		308			
7.875	5.500 J-55	15.5	○	6574		437		0	

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.380	7496							

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) BLANCO MESA VERDE	5303	5456	5303 TO 5456	0.340	21	
B)						
C)						
D)						

Depth Interval	Amount and Type of Material
5303 TO 5456	A. W/500 GALS 15% NEFE HCL AC. FRAC'D W/83,363 GALS FOAMED FRAC FLUID, CARRYING 97,500# 20/40 SD.

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
	04/05/2011	3	→	0.0	168.0	4.0			FLows FROM WELL
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
1/2"	200 SI		→	0	1344	24		GSI	

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	SI		→						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #106872 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

NMOC

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				OJO ALAMO SS	2403
				KIRTLAND SHALE	2583
				FRUITLAND FORMATION	2671
				LOWER FRUITLAND COAL	3043
				PICTURED CLIFFS SS	3085
				LEWIS SHALE	3188
				CHACRA SS	3952
				CLIFFHOUSE SS	4710

32. Additional remarks (include plugging procedure):

MENEFEE 4773
POINT LOOKOUT SS 5292
MANCOS SHALE 5647
GALLUP SS 6382
TOCITO 6780
GREENHORN 7205
GRANEROS 7262
DAKOTA 7289

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7. Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #106872 Verified by the BLM Well Information System.
For XTO ENERGY INC, sent to the Farmington

Name (please print) TEENA WHITING

Title REGULATORY COMPLIANCE TECH

Signature (Electronic Submission)

Date 04/21/2011

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL **

Additional data for transaction #106872 that would not fit on the form

32. Additional remarks, continued

BURRO CANYON	7580
TOTAL DEPTH	7616