

District I,
1625 N. French Ave., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised October 10, 2003

Submit 2 Copies to appropriate
District Office in accordance
with Rule 116 on back
side of form

Release Notification and Corrective Action

OPERATOR

☐ Initial Report

☒ Final Report

| | | | |
|-----------------|--|---------------|-----------------------------|
| Name of Company | ConocoPhillips Company | Contact | Kelsi Gurvitz |
| Address | 3401 E. 30 th St., Farmington, NM 87402 | Telephone No. | 505-599-3403 |
| Facility Name | San Juan 29-6 Unit 66A | Facility Type | Gas Well API #3003921420000 |
| Surface Owner | Private | Mineral Owner | Federal |
| | | Lease No. | SF-080377 |

LOCATION OF RELEASE

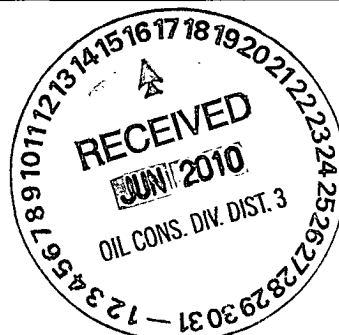
| | | | | | | | | |
|-------------|---------|----------|-------|---------------|------------------|---------------|----------------|------------|
| Unit Letter | Section | Township | Range | Feet from the | North/South Line | Feet from the | East/West Line | County |
| D | 09 | 29N | 06W | 1175' | North | 990' | West | Rio Arriba |

Latitude 36.7368584° N Longitude 107.47314° W

NATURE OF RELEASE

| | | |
|--|--|---|
| Type of Release – Produced Water & Condensate | Volume of Release – 13 BBL (12 BBL produced water & 1 BBL condensate) | Volume Recovered – 0 BBL |
| Source of Release: Production Tank | Date and Hour of Occurrence unknown | Date and Hour of Discovery 4/21/10 10:30 a.m. |
| Was Immediate Notice Given? <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> Not Required | If YES, To Whom? | |
| By Whom? | Date and Hour – | |
| Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | If YES, Volume Impacting the Watercourse. | |
| If a Watercourse was Impacted, Describe Fully.* | | |
| Describe Cause of Problem and Remedial Action Taken.* On April 21, 2010, it was discovered that there was a leak in the Production tank as a result of corrosion. Upon discovery, the well was shut in and the tank contents were pulled. | | |
| Describe Area Affected and Cleanup Action Taken.* No fluid was recovered. Confirmation sampling was completed & results were below regulatory standards set forth in the NMOCD Guidelines for Remediation of Leaks, Spills & Releases; therefore no further action is required. | | |
| I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. | | |
| Signature: <i>Kelsi Gurvitz</i> | OIL CONSERVATION DIVISION | |
| Printed Name: Kelsi Gurvitz | Approved by District Supervisor: <i>Paul Bell</i> For: <i>CP</i> | |
| Title: Environmental Consultant | Approval Date: 9/22/10 | Expiration Date: |
| E-mail Address: kelsi.m.gurvitz@conocophillips.com | Conditions of Approval: | Attached <input type="checkbox"/> |
| Date: 6/14/10 Phone: 505-599-3403 | | |

* Attach Additional Sheets If Necessary



nBP1026533484



June 3, 2010

Project No. 96052-1717

Ms. Kelsi Gurvitz
ConocoPhillips
3401 East 30th Street
Farmington, New Mexico 87401

Phone: (505) 599-3403

RE: SPILL ASSESSMENT DOCUMENTATION FOR THE SAN JUAN 29-6 #66A WELL SITE, SAN JUAN COUNTY, NEW MEXICO


Dear Ms. Gurvitz,

Enclosed please find the field notes and analytical results for spill assessment activities conducted for a leaking above ground storage tank (AST) at the San Juan 29-6 #66A well site located in Section 9, Township 29N, Range 6W, Rio Arriba County, New Mexico.

Envirotech, Inc. arrived on site on May 17, 2010. Upon arrival, a brief site assessment was conducted. Because distance to surface water was between 200 and 1,000 feet, the closure standard was determined to be 1,000 ppm total petroleum hydrocarbons (TPH) and 100 ppm organic vapors, pursuant to New Mexico Oil Conservation Division (NMOCD) Guidelines for Remediation of Spills, Leaks, and Releases. One (1) five-point composite sample was collected from the area of release; see attached *Field Notes*. The sample was analyzed in the field for TPH using USEPA Method 418.1 and for organic vapors using a Photo Ionization Detector (PID). The sample returned results below the regulatory limit of 100 ppm organic vapors; however, the sample returned results above the regulatory limit of 1,000 ppm TPH. Therefore, the sample was collected into a four (4)-ounce glass jar, capped headspace free, and transported on ice under chain of custody to Envirotech's laboratory to be analyzed for TPH using USEPA Method 8015, and for benzene and BTEX using USEPA Method 8021. The sample returned results below the regulatory limits of 1,000 ppm TPH, 10 ppm benzene, and 50 ppm BTEX; see attached *Analytical Results*. Therefore, no excavation was required. Envirotech, Inc. recommends no further action in regards to this incident.

We appreciate the opportunity to be of service. If you have any questions or require additional information, please contact our office at (505) 632-0615.

Respectfully Submitted,
ENVIROTECH, INC.


Barian Williamson
Senior Environmental Technician
bwilliamson@envirotech-inc.com

Enclosures: Field Notes
Analytical Results

Cc: Client File No. 96052

Cuneolulips



envirotech
(800) 333-8815 • (800) 333-1020

8796 U.S. Hwy 64, Farmington, NM 87401

Location No:

96052-1717

C.O.C. No:

FIELD REPORT: SPILL CLOSURE VERIFICATION

PAGE NO: _____ OF _____

DATE STARTED: 5/9/70

DATE FINISHED: 5/17/10

LOCATION: NAME: San Juan-29-6 WELL #: 66A

JAD/UNIT: SEC: 9 TWP: 29 N RNG: 6 W PM: CNTY: LA ST: NM

TR/FOOTAGE: CONTRACTOR:

ENVIRONMENTAL
SPECIALIST: B. Williamson

CAVATION APPROX: _____ FT. X _____ FT. X _____ FT. DEEP CUBIC YARDAGE: _____

SPOSAL FACILITY: _____ **REMEDIATION METHOD:** _____

ND USE: Grazing LEASE: — LAND OWNER: Private

| | | | |
|-----------------|--------------|--------------------|----------------|
| USE OF RELEASE: | release to b | MATERIAL RELEASED: | Produced Water |
|-----------------|--------------|--------------------|----------------|

ILL LOCATED APPROXIMATELY: Around AST BP on North side from

DEPTH TO GROUNDWATER: 2100' NEAREST WATER SOURCE: 70000' NEAREST SURFACE WATER: 200-1000'

MOCD RANKING SCORE: 10 NMOCD TPH CLOSURE STD: 1000 PPM TPH

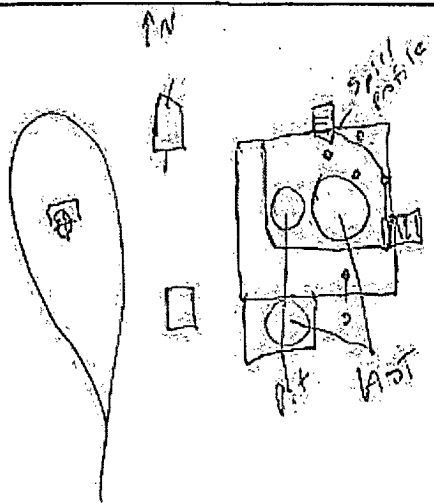
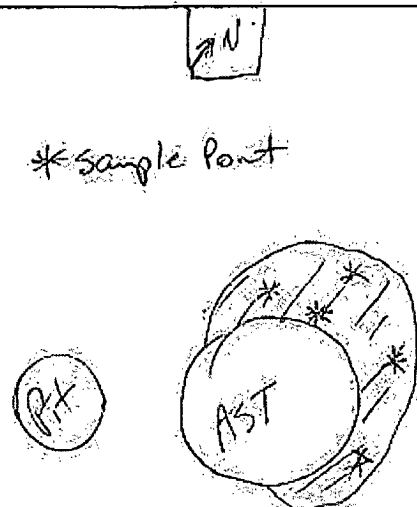
II. AND EXCAVATION DESCRIPTION: Leak from tank bottom seam. Collected 5-pt comp. from surface of spill. South - 8' from base of ladder landing. NW - 5' from steps, NE corner 12' from tank. E - 2' from step. Extent samples were taken within bermed area.

[illegible]

SPILL PERIMETER

OVM RESULTS

SPILL PROFILE

[illegible]

TRAVEL NOTES: CALLED OUT: ONSITE:



**EPA METHOD 418.1
TOTAL PETROLEUM
HYDROCARBONS**

| | | | |
|----------------|-------------------|------------------|------------|
| Client: | ConocoPhillips | Project #: | 96052-1717 |
| Sample No.: | 1 | Date Reported: | 5/25/2010 |
| Sample ID: | 5-Point Composite | Date Sampled: | 5/17/2010 |
| Sample Matrix: | Soil | Date Analyzed: | 5/17/2010 |
| Preservative: | Cool | Analysis Needed: | TPH-418.1 |
| Condition: | Cool and Intact | | |


| Parameter | Concentration (mg/kg) | Det. Limit (mg/kg) |
|------------------------------|--------------------------|--------------------------|
| Total Petroleum Hydrocarbons | 1,510 | 5.0 |

ND = Parameter not detected at the stated detection limit.

References: Method 418.1, Petroleum Hydrocarbons, Total Recoverable, Chemical Analysis of Water and Waste, USEPA Storet No. 4551, 1978.

Comments: **San Juan 29-6 #66A**

Instrument calibrated to 200 ppm standard. Zeroed before each sample


Analyst

Barian Williamson
Printed


Review

Sarah Rowland
Printed



envirotech

CONTINUOUS CALIBRATION
EPA METHOD 418.1
TOTAL PETROLEUM
HYDROCARBONS

Cal. Date: 17-May-10

| Parameter | Standard Concentration mg/L | Concentration Reading mg/L |
|-----------|-----------------------------------|----------------------------------|
| TPH | 100 | 190 |
| | 182 | |
| | 500 | |
| | 1000 | |

The accepted percent relative deviation (%RSD) of the calibration factor is less than 20% over the working range.

Mary Caldwell
Analyst

5/26/10
Date

Barian Williamson

Print Name

Sarah Rowland
Review

5/26/10
Date

Sarah Rowland

Print Name



envirotech
Analytical Laboratory

**EPA METHOD 8015 Modified
Nonhalogenated Volatile Organics
Total Petroleum Hydrocarbons**

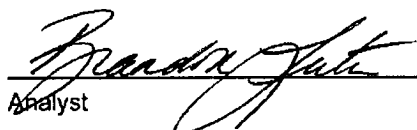
| | | | |
|----------------------|---------------------------|---------------------|------------|
| Client: | ConocoPhillips | Project #: | 96052-1717 |
| Sample ID: | 5 Point Surface Composite | Date Reported: | 05-19-10 |
| Laboratory Number: | 54266 | Date Sampled: | 05-17-10 |
| Chain of Custody No: | 9373 | Date Received: | 05-17-10 |
| Sample Matrix: | Soil | Date Extracted: | 05-17-10 |
| Preservative: | Cool | Date Analyzed: | 05-18-10 |
| Condition: | Intact | Analysis Requested: | 8015 TPH |

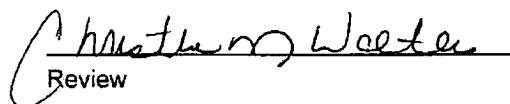
| Parameter | Concentration (mg/Kg) | Det. Limit (mg/Kg) |
|------------------------------|--------------------------|--------------------------|
| Gasoline Range (C5 - C10) | 42.9 | 0.2 |
| Diesel Range (C10 - C28) | 346 | 0.1 |
| Total Petroleum Hydrocarbons | 389 | 0.2 |

ND - Parameter not detected at the stated detection limit.

References: Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846, USEPA, December 1996.

Comments: **San Juan 29-6 #66A**


Analyst


Review



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Analytical Laboratory

EPA Method 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

Quality Assurance Report

| | | | |
|--------------------|--------------------|---------------------|----------|
| Client: | QA/QC | Project #: | N/A |
| Sample ID: | 05-18-10 QA/QC | Date Reported: | 05-19-10 |
| Laboratory Number: | 54241 | Date Sampled: | N/A |
| Sample Matrix: | Methylene Chloride | Date Received: | N/A |
| Preservative: | N/A | Date Analyzed: | 05-18-10 |
| Condition: | N/A | Analysis Requested: | TPH |

| | I-Cal Date | I-Cal RF: | C-Cal RF: | % Difference | Accept. Range |
|-------------------------|------------|-------------|-------------|--------------|---------------|
| Gasoline Range C5 - C10 | 05-07-07 | 1.1272E+003 | 1.1277E+003 | 0.04% | 0 - 15% |
| Diesel Range C10 - C28 | 05-07-07 | 1.2633E+003 | 1.2638E+003 | 0.04% | 0 - 15% |

| Blank Conc. (mg/L - mg/Kg) | Concentration | Detection Limit |
|------------------------------|---------------|-----------------|
| Gasoline Range C5 - C10 | ND | 0.2 |
| Diesel Range C10 - C28 | ND | 0.1 |
| Total Petroleum Hydrocarbons | ND | 0.2 |

| Duplicate Conc. (mg/Kg) | Sample | Duplicate | % Difference | Accept. Range |
|-------------------------|--------|-----------|--------------|---------------|
| Gasoline Range C5 - C10 | ND | ND | 0.0% | 0 - 30% |
| Diesel Range C10 - C28 | ND | ND | 0.0% | 0 - 30% |

| Spike Conc. (mg/Kg) | Sample | Spike Added | Spike Result | % Recovery | Accept. Range |
|-------------------------|--------|-------------|--------------|------------|---------------|
| Gasoline Range C5 - C10 | ND | 250 | 215 | 86.2% | 75 - 125% |
| Diesel Range C10 - C28 | ND | 250 | 265 | 106% | 75 - 125% |

ND - Parameter not detected at the stated detection limit.

References: Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846, USEPA, December 1996.

Comments: QA/QC for Samples 54241 - 54243, 54246 - 54250, 54266 and 54277.

Brandon Fute
Analyst

Christopher M. Welter
Review



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Analytical Laboratory

**EPA METHOD 8021
AROMATIC VOLATILE ORGANICS**

| | | | |
|--------------------|---------------------------|---------------------|------------|
| Client: | ConocoPhillips | Project #: | 96052-1717 |
| Sample ID: | 5 Point Surface Composite | Date Reported: | 05-18-10 |
| Laboratory Number: | 54266 | Date Sampled: | 05-17-10 |
| Chain of Custody: | 9373 | Date Received: | 05-17-10 |
| Sample Matrix: | Soil | Date Analyzed: | 05-18-10 |
| Preservative: | Cool | Date Extracted: | 05-17-10 |
| Condition: | Intact | Analysis Requested: | BTEX |

| Parameter | Concentration (ug/Kg) | Det. Limit (ug/Kg) |
|--------------|--------------------------|--------------------------|
| Benzene | 5.9 | 0.9 |
| Toluene | 232 | 1.0 |
| Ethylbenzene | 142 | 1.0 |
| p,m-Xylene | 2,540 | 1.2 |
| o-Xylene | 654 | 0.9 |
| Total BTEX | 3,570 | |

ND - Parameter not detected at the stated detection limit.

| Surrogate Recoveries: | Parameter | Percent Recovery |
|-----------------------|---------------------|------------------|
| | Fluorobenzene | 100 % |
| | 1,4-difluorobenzene | 99.7 % |
| | Bromochlorobenzene | 90.2 % |

References: Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA, December 1996.

Method 8021B, Aromatic Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846, USEPA, December 1996.

Comments: San Juan 29-6 #66A

Analyst

Review



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EPA METHOD 8021 AROMATIC VOLATILE ORGANICS

| | | | |
|--------------------|------------------|----------------|----------|
| Client: | N/A | Project #: | N/A |
| Sample ID: | 05-18-BTEX QA/QC | Date Reported: | 05-19-10 |
| Laboratory Number: | 54241 | Date Sampled: | N/A |
| Sample Matrix: | Soil | Date Received: | N/A |
| Preservative: | N/A | Date Analyzed: | 05-18-10 |
| Condition: | N/A | Analysis: | BTEX |

| Calibration and Detection Limits (ug/L) | I-Cal RF | C-Cal RF | %Diff | Blank Conc | Detect Limit |
|--|-------------|----------------------|-------|---------------|-----------------|
| | | Accept Range 0 - 15% | | | |
| Benzene | 1.3325E+006 | 1.3352E+006 | 0.2% | ND | 0.1 |
| Toluene | 1.2333E+006 | 1.2356E+006 | 0.2% | ND | 0.1 |
| Ethylbenzene | 1.1055E+006 | 1.1077E+006 | 0.2% | ND | 0.1 |
| p,m-Xylene | 2.7364E+006 | 2.7419E+006 | 0.2% | ND | 0.1 |
| o-Xylene | 1.0376E+006 | 1.0397E+006 | 0.2% | ND | 0.1 |

| Duplicate Conc. (ug/Kg) | Sample | Duplicate | %Diff | Accept Range | Detect Limit |
|-------------------------|--------|-----------|-------|--------------|--------------|
| Benzene | 18.0 | 16.1 | 10.6% | 0 - 30% | 0.9 |
| Toluene | 41.7 | 39.2 | 6.0% | 0 - 30% | 1.0 |
| Ethylbenzene | 20.1 | 16.4 | 18.4% | 0 - 30% | 1.0 |
| p,m-Xylene | 48.0 | 40.9 | 14.8% | 0 - 30% | 1.2 |
| o-Xylene | 18.7 | 19.4 | 3.7% | 0 - 30% | 0.9 |

| Spike Conc. (ug/Kg) | Sample | Amount Spiked | Spiked Sample | % Recovery | Accept Range |
|---------------------|--------|---------------|---------------|------------|--------------|
| Benzene | 18.0 | 50.0 | 55.9 | 82.3% | 39 - 150 |
| Toluene | 41.7 | 50.0 | 94.3 | 103% | 46 - 148 |
| Ethylbenzene | 20.1 | 50.0 | 77.4 | 110% | 32 - 160 |
| p,m-Xylene | 48.0 | 100 | 156 | 106% | 46 - 148 |
| o-Xylene | 18.7 | 50.0 | 77.7 | 113% | 46 - 148 |

ND - Parameter not detected at the stated detection limit.

References: Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA, December 1996.
Method 8021B, Aromatic and Halogenated Volatiles by Gas Chromatography Using Photoionization and/or Electrolytic Conductivity Detectors, SW-846, USEPA December 1996.

Comments: QA/QC for Samples 54241 - 54243, 54246 - 54247, 54266 and 54277.

Analyst

Review

09373

5796 US Highway 64 • Farmington, NM 87401 • 505-632-0615 • lab@envirotech-inc.com