<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Submit 2 Copies to appropriate District Office in accordance with Rule 116 on back

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

side of form

Form C-141 Revised October 10, 2003

Release Notification and Corrective Action											
				(PERATOR	RATOR Initial Report Final Repo			Final Report		
Name of Co	mpany	ConocoPh	illips Cor	npany	Contact	Kelsi G	urvitz				
Address	3401	I E. 30 th St	., Farming	gton, NM 8740	2 Telephone N	Telephone No. 505-599-3403					
Facility Nar	ne	AXI Apach	e O 10		Facility Type	Gas We	Gas Well API #3003921429				
Surface Owner Jicarilla Mineral Owner					ner Jicarilla	Jicarilla Lease No. Contract #122			ntract #122		
LOCATION OF RELEASE											
Unit Letter	Section	Township	Range				East/West L	st/West Line County			
J	03	25N	04W	1795'	South	1565'	East	East Rio Arriba			
Latitude <u>36.42601°N</u> Longitude <u>107.2356°W</u> NATURE OF RELEASE											
Type of Rele	ase – Proc	luced Wat	er	NATU		Volume of Release – 10 BBL			Volume Recovered - 10 BBL		
Type of Release – Produced Water Source of Release: Pit Tank						Date and Hour of Occurrence			Date and Hour of Discovery		
Source of the	rease. I It	·		•	unknown				5/19/10 4:00 p.m.		
Was Immedia	ate Notice (If YES, To W	If YES, To Whom?					
		□ Y	es 🗌 No	Not Require	d	RCVD JUN 8'10					
By Whom?						Date and Hour – MI CONS. DIU.					
Was a Water	course Rea	ched?	1 Vas 🗖	No	If YES, Volum	If YES, Volume Impacting the Watercourse.					
Yes No PEDIL 3											
· · · · · · · · · · · · · · · · · · ·											
Describe Cause of Problem and Remedial Action Taken.* On May 19, 2010, it was discovered that there was a leak in the water pit											
tank as a result of corrosion. Upon discovery, the well was shut in and the tank contents were pulled.											
Describe Area Affected and Cleanup Action Taken.* All fluid remained within the berm and approximately 10 BBL of fluid was											
recovered. There is a liner present but COPC will assess the integrity of the liner when the pit is replaced.											
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and											
regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger											
public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health											
or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other											
federal, state, or local laws and/or regulations.											
Todorui, Brace		: Gururit				OIL CONSERVATION DIVISION					
Signature:	1		\$			-					
Printed Name	e: K	elsi Gurvit	z		Approved by	Approved by District Supervisor: Brand Sal Por: CP					
Title:	Env	vironmenta	al Consul	tant		: 69/22/1		on Date:			

Conditions of Approval:

* Attach Additional Sheets If Necessary

6/4/10

E-mail Address: kelsi.m.gurvitz@conocophillips.com

Phone: **505-599-3403**

nBp1026635683

Attached