

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Avenue, Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy Minerals and Natural Resources

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-141  
Revised October 10, 2003

Submit 2 Copies to appropriate  
District Office in accordance  
with Rule 116 on back  
side of form

Release Notification and Corrective Action

OPERATOR

☐ Initial Report ☒ Final Report

Name of Company: XTO Energy, Inc.	Contact: James McDaniel	
Address: 382 Road 3100, Aztec, New Mexico 87410	Telephone No.: (505) 333-3701	
Facility Name: Blancett COM #1 (30-045-25575)	Facility Type: Gas Well (Mesaverde)	
Surface Owner: Fee	Mineral Owner:	Lease No.:

LOCATION OF RELEASE

Unit Letter G	Section 27	Township 32N	Range 9W	Feet from the 1820	North/South Line FNL	Feet from the 1740	East/West Line FEL	County San Juan
------------------	---------------	-----------------	-------------	-----------------------	-------------------------	-----------------------	-----------------------	--------------------

Latitude: 36.957622 Longitude: -108.764404

NATURE OF RELEASE

Type of Release: Condensate	Volume of Release: 15 bbls	Volume Recovered: 10 bbls
Source of Release: Leaking Tank Valve	Date and Hour of Occurrence: Unknown	Date and Hour of Discovery: 4/8/2010
Was Immediate Notice Given? <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> Not Required	If YES, To Whom?	RCVD APR 22 '10 OIL CONS. DIV.
By Whom?	Date and Hour:	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	DIST. 3

If a Watercourse was Impacted, Describe Fully.\*



Describe Cause of Problem and Remedial Action Taken.

On April 8, 2010, an employee noticed that condensate had pooled inside the bermed area around the production tank at the Blancett COM #1 well site. Approximately 15 bbls of condensate leaked from the production tank due to a frozen valve, approximately 10 bbls of condensate was recovered using a vac truck. The tank was emptied and removed, and the impacted soil was excavated. The tank valve will be repaired and the tank put back into service. The site was ranked a 20 pursuant to the OCD's Guidelines for the Remediation of Leaks, Spills and releases due to a playa lake less than 1,000 feet from the site, and an estimated depth to groundwater between 50 and 100 feet below ground surface. This set the closure standard to 100 ppm TPH and 100 ppm organic vapors.

Describe Area Affected and Cleanup Action Taken.\*

On April 15, 2010 impacted soil was excavated to extents of approximately 25' x 25' x 1.5' deep. A composite sample was collected from the bottom of the excavation at this depth, and analyzed in the field for organic vapors using a photo-ionization detector (PID). The composite sample returned results of 1.3 ppm organic vapors. The sample was then transported to Envirotech's laboratory to be analyzed for TPH via USEPA Method 8015. The sample returned results of non-detect for TPH; see *Analytical Results*. Approximately 50 cubic yards of impacted soil was transported to Envirotech's NMOCD permitted soil remediation facility for disposal. Backfill material was hauled in from Four Corners Material. Analytical Results are attached for your reference.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: 		OIL CONSERVATION DIVISION	
Printed Name: James McDaniel		Approved by District Supervisor:  For: CR	
Title: EH&S Specialist		Approval Date: 9/22/10	Expiration Date:
E-mail Address: James_McDaniel@xtoenergy.com		Conditions of Approval:	Attached <input type="checkbox"/>
Date: 4/20/2010	Phone: 505-333-3701		

\* Attach Additional Sheets If Necessary

nBP1026549893

u



**EPA METHOD 8015 Modified  
Nonhalogenated Volatile Organics  
Total Petroleum Hydrocarbons**

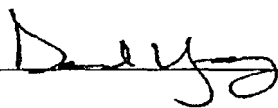
Client:	XTO	Project #:	98031-0121
Sample ID:	Bottom @1.5'	Date Reported:	04-19-10
Laboratory Number:	53702	Date Sampled:	04-15-10
Chain of Custody No:	9095	Date Received:	04-15-10
Sample Matrix:	Soil	Date Extracted:	04-15-10
Preservative:	Cool	Date Analyzed:	04-16-10
Condition:	Intact	Analysis Requested:	8015 TPH

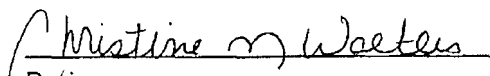
Parameter	Concentration (mg/Kg)	Det. Limit (mg/Kg)
Gasoline Range (C5 - C10)	ND	0.2
Diesel Range (C10 - C28)	ND	0.1
Total Petroleum Hydrocarbons	ND	0.2

ND - Parameter not detected at the stated detection limit.

References: Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846, USEPA, December 1996.

Comments: **Blancett Com #1**

  
Analyst

  
Review



EPA Method 8015 Modified  
Nonhalogenated Volatile Organics  
Total Petroleum Hydrocarbons

Quality Assurance Report

Client:	QA/QC	Project #:	N/A
Sample ID:	04-16-10 QA/QC	Date Reported:	04-19-10
Laboratory Number:	53694	Date Sampled:	N/A
Sample Matrix:	Methylene Chloride	Date Received:	N/A
Preservative:	N/A	Date Analyzed:	04-16-10
Condition:	N/A	Analysis Requested:	TPH

	I-Cal Date	I-Cal RF	C-Cal RF	% Difference	Accept Range
Gasoline Range C5 - C10	05-07-07	9.1693E+002	9.1729E+002	0.04%	0 - 15%
Diesel Range C10 - C28	05-07-07	9.4974E+002	9.5012E+002	0.04%	0 - 15%

Blank Conc. (mg/L - mg/Kg)	Concentration	Detection Limit
Gasoline Range C5 - C10	ND	0.2
Diesel Range C10 - C28	ND	0.1
Total Petroleum Hydrocarbons	ND	0.2

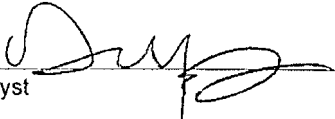
Duplicate Conc. (mg/Kg)	Sample	Duplicate	% Difference	Accept Range
Gasoline Range C5 - C10	ND	ND	0.0%	0 - 30%
Diesel Range C10 - C28	102	101	99.3%	0 - 30%

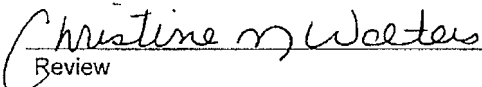
Spike Conc. (mg/Kg)	Sample	Spike Added	Spike Result	% Recovery	Accept Range
Gasoline Range C5 - C10	ND	250	234	93.6%	75 - 125%
Diesel Range C10 - C28	102	250	398	113%	75 - 125%

ND - Parameter not detected at the stated detection limit.

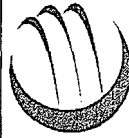
References: Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846, USEPA, December 1996.

Comments: QA/QC for Samples 53649 and 53694 - 53702

  
Analyst

  
Review

55

[illegible]

**envirotech**  
Analytical Laboratory