

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised June 10, 2003

Submit 2 Copies to appropriate
District Office in accordance
with Rule 116 on back
side of form

Release Notification and Corrective Action

OPERATOR

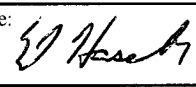
☐ Initial Report ☒ Final Report

Name of Company	Burlington Resources Conoco	Contact	Ed Hasely
Address	P.O. Box 4289 Farmington NM 87499	Telephone No.	(505) 326-9700
Facility Name	San Juan 29-6 Unit hcop	107F	Facility Type Gas Well
Surface Owner	State	Mineral Owner	State
Lease No.		E-289-3	

LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
K	36	29N	6W	2180	South	2015	West	Rio Arriba

NATURE OF RELEASE

Type of Release	Reserve Pit Fluids	Volume of Release	0 BBLs.	Volume Recovered	0 BBLs.
Source of Release	Reserve Pit Liner	Date and Hour of Occurrence	4/26/2006	Date and Hour of Discovery	4/26/2006
Was Immediate Notice Given?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom?	Charlie Perrin		
By Whom?	Robert Smith	Date and Hour	4/26/2006 4:55:00 PM		
Was a Watercourse Reached?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	0		
If a Watercourse was Impacted, Describe Fully.* NA					
Describe Cause of Problem and Remedial Action Taken.* The backside of the pit liner pulled out of the surface and slid into the reserve pit allowing reserve pit fluids to get under the liner. It appears that fluid splashing of from the Mud Bypass line splashed and got under the liner. This created excess tension on the liner causing the liner to pull out of the surface point anchor.					
Describe Area Affected and Cleanup Action Taken.* All fluids were contained inside the reserve pit area. The fluid level in the pit was lowered and was continued to be hauled during the air drilling portion of the hole and after the rig was moved. Samples were collected of the reserve pit fluids and the analyses are attached. Corrective actions are to provide additional slack in liners at installation and make changes to minimize splash erosion/damage to pit liners.					
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.					
Signature:					
Printed Name:	Ed Hasely	Approved by District Supervisor:	Brandon Powell For: Charlie Perrin		
Title: Environmental Representative	Approval Date:	5/31/06	Expiration Date:		
E-mail Address: lhasely@br-inc. com or gwurtz@br-inc.com	Conditions of Approval:	Attached <input type="checkbox"/>			
Date: 5/29/06	Phone: (505) 326-9841 or 9537				

* Attach Additional Sheets If Necessary

nBP0615240829

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ENVIROTECH LABS

PRactical SOLUTIONS FOR A BETTER TOMORROW

EPA METHOD 8021 AROMATIC VOLATILE ORGANICS

Client:	ConocoPhillips	Project #:	96052-026-218
Sample ID:	5-Pt Comp	Date Reported:	05-04-06
Chain of Custody:	15865	Date Sampled:	05-02-06
Laboratory Number:	36998	Date Received:	05-02-06
Sample Matrix:	Water	Date Analyzed:	05-03-06
Preservative:	Cool	Analysis Requested:	BTEX
Condition:	Cool & Intact		

Parameter	Concentration (ug/L)	Dilution Factor	Det. Limit (ug/L)
Benzene	6.2	1	0.2
Toluene	29.5	1	0.2
Ethylbenzene	3.8	1	0.2
p,m-Xylene	27.9	1	0.2
o-Xylene	7.5	1	0.1

Total BTEX **74.9**

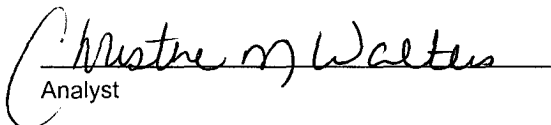
ND - Parameter not detected at the stated detection limit.

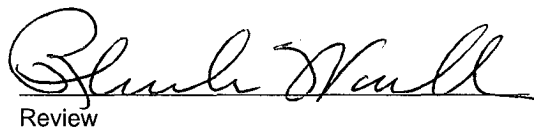
Surrogate Recoveries:	Parameter	Percent Recovery
	fluorobenzene	99.8 %
	1,4-difluorobenzene	99.8 %
	4-bromochlorobenzene	99.8 %

References: Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA, December 1996.

Method 8021B, Aromatic and Halogenated Volatiles by Gas Chromatography Using Photoionization and/or Electrolytic Conductivity Detectors, SW-846, USEPA December 1996.

Comments: **SJ 29-6 #107F Reserve Pit.**


Analyst


Review

ENVIROTECH LABS

PRACTICAL SOLUTIONS FOR A BETTER TOMORROW

EPA METHOD 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

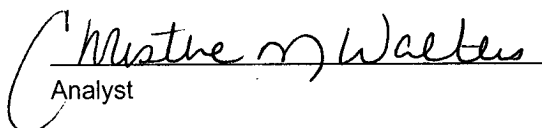
Client:	ConocoPhillips	Project #:	96052-026-218
Sample ID:	5 Pt Comp	Date Reported:	05-04-06
Laboratory Number:	36998	Date Sampled:	05-02-06
Chain of Custody No:	15865	Date Received:	05-02-06
Sample Matrix:	Water	Date Extracted:	05-02-06
Preservative:	Cool	Date Analyzed:	05-03-06
Condition:	Cool and Intact	Analysis Requested:	8015 TPH

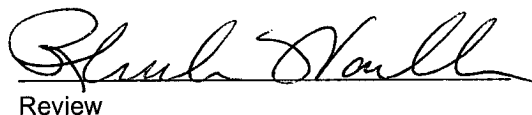
Parameter	Concentration (mg/L)	Det. Limit (mg/L)
Gasoline Range (C5 - C10)	ND	0.2
Diesel Range (C10 - C28)	0.2	0.1
Total Petroleum Hydrocarbons	0.2	0.1

ND - Parameter not detected at the stated detection limit.

References: Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846, USEPA, December 1996.

Comments: **SJ 29-6 #107F Reserve Pit.**


Analyst


Review