

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised October 10, 2003

Submit 2 Copies to appropriate
District Office in accordance
with Rule 116 on back
side of form

Release Notification and Corrective Action

OPERATOR

☒ Initial Report

☐ Final Report

Name of Company	ConocoPhillips Company	Contact	Kelsi Harrington
Address	3401 E. 30th St., Farmington, NM 87402	Telephone No.	505-599-3403
Facility Name	San Juan 32-9 Unit Tank Battery in the Vicinity of San Juan 32-9 Unit #71	Facility Type	Tank Battery
Surface Owner	Federal	Mineral Owner	Federal
		Lease No.	

LOCATION OF RELEASE

San Juan 32-9 Unit #71 Information

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
A	33	32N	09W	950'	North	890'	East	San Juan

Latitude Tank Battery Coordinates 36.94615° N Longitude 107.781° W

NATURE OF RELEASE

Type of Release – Produced Water & Lube Oil	Volume of Release – 12 BBL (10 BBL PW & 2 BBL Lube Oil)	Volume Recovered – 10 BBL
Source of Release: Tank Overflow	Date and Hour of Occurrence unknown	Date and Hour of Discovery 6/28/10 – 1:00 p.m.
Was Immediate Notice Given? ☒ Yes ☐ No ☐ Not Required	If YES, To Whom? Brandon Powell (voicemail and email)	
By Whom? Gwen Frost	Date and Hour – 6/29/10 a.m.	REC'D JUL 14 '10
Was a Watercourse Reached? ☐ Yes ☒ No	If YES, Volume Impacting the Watercourse. OIL CONS. DIV.	
If a Watercourse was Impacted, Describe Fully.*		DIST. 3

Describe Cause of Problem and Remedial Action Taken.* **On June 28, 2010, it was discovered that one of the water tanks was overflowing as the result of an equipment malfunction. Upon discovery, the water pumps going to the tank battery and the inlet to the produced water tanks were shut in and a water truck was called to location.**

Describe Area Affected and Cleanup Action Taken.* **Approximately 10 BBL produced water and oil was recovered from the berm area and approximately 2 BBL of water/oil left location & traveled approximately 25 ft off location. Excavation & confirmation sampling will be completed.**

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: <i>Kelsi Harrington</i>	OIL CONSERVATION DIVISION	
Printed Name: Kelsi Harrington	Approved by District Supervisor: <i>Bob P. Hall</i> For: CP	
Title: Environmental Consultant	Approval Date: 9/22/10	Expiration Date:
E-mail Address: kelsi.m.gurvitz@conocophillips.com	Conditions of Approval:	Attached ☐
Date: 7/12/10 Phone: 505-599-3403		

* Attach Additional Sheets If Necessary

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