District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Rese

> Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-141 Revised October 10, 2003

thmit 2 Copies to appropriate District Office in accordance with Rule 116 on back side of form

Release Notification and Corrective 30 045 20397 **OPERATOR** Initial Report Final Report Name of Company Dugan Production Corp. Contact Paul Sikora Address P. O. Box 420, Farmington, NM 87499-0420 Telephone No. (505)325-1821 Facility Name Stella Needs A Com #1 Injection (@Fed I#4) Injection Plant Facility Type Federal Mineral Owner Federal Lease No. SF-078110 Surface Owner LOCATION OF RELEASE Unit Letter North/South Line Feet from the East/West Line Section Township Range Feet from the County C 29N 14W North 1600 West San Juan **Latitude** 36.75978 Longitude 108.26358 NATURE OF RELEASE produced water Volume of Release 100 bbl Type of Release Volume Recovered 20 bbl Source of Release oil storage tank Date and Hour of Occurrence Date and Hour of Discovery 12-01-05 @ 6:00 a.m. 12-01-05 @ 8:00 a.m. Was Immediate Notice Given? Yes No Not Required If YES, To Whom? Aztec Office NMOCD - Denny Foust @ 8:30 a.m. By Whom? Paul Sikora 12/1/05 @ 8:30 a.m. Date and Hour Was a Watercourse Reached? If YES, Volume Impacting the Watercourse. Estimated 50 bbl ☐ Yes ⊠ No If a Watercourse was Impacted, Describe Fully.* N/A Describe Cause of Problem and Remedial Action Taken.* On 12-1-05 a report of produced water spill at the Stella Needs a Com #1 Injection Plant (located @ Federal I #4) was discovered. The spill was estimated at occurring at approximately 12-01-05 at 6:00 a.m. Spill was caused due to CO2 (in filter POD) causing rupture in aluminum. Further, remedial action taken includes clean up of affected areas, and replacement of defective filter housing. Remedial action also included building a berm for spill containment near injection building facility. Replaced aluminum filter POD w/stainless steel. Describe Area Affected and Cleanup Action Taken.* The affected area includes that of the areas surrounding the building on location where the water accumulated. A cleanup crew was immediately dispatched to remove any contaminated soil. A water truck was dispatched to recover any standing/pooled produced water and successfully recovered 20 bbls. Blagg Engineering was contacted to determine if soil samples will be collected and test results will be forwarded to OCD in a follow-up report. I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. OIL CONSERVATION DIVISION AUL SIKORA Signature Approved by District Supervisor: Printed Name: Paul Sikora Approval Date: 17 Expiration Date: Title: Production Foreman

Date: December 5, 2005

E-mail Address: paulsikora@duganproduction.com

Phone: (505)325-1821

Attached

Conditions of Approval:

^{*} Attach Additional Sheets If Necessary