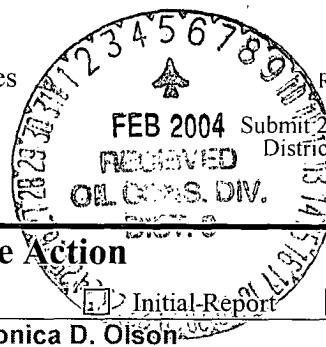


District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505



Form C-141
Revised October 10, 2003

Submit 2 Copies to appropriate District Office in accordance with Rule 116 on back side of form

Release Notification and Corrective Action

OPERATOR

☐ Initial Report ☒ Final Report

Name of Company	ConocoPhillips Company	Contact	Monica D. Olson
Address	5525 Hwy. 64, Farmington, NM 87401	Telephone No.	505-599-3458
Facility Name	San Juan 29-6 Unit #103M	Facility Type	New Drill Gas Well
Surface Owner	Fee - Pat Smith	Mineral Owner	Federal
		Lease No.	NM-012698
		API #	30-045-27519

LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
D	11	T29N	R6W	1100'	North	200'	West	Rio Arriba

Latitude 36° 44' 0" Longitude 107° 26' 0"

NATURE OF RELEASE

Type of Release - 2% KCl water	Volume of Release - 20 BBL	Volume Recovered - 18 BBL
Source of Release: Frac equipment valve open	Date and Hour of Occurrence 1/29/04 - 12:00 p.m.	Date and Hour of Discovery 1/29/04 at 12:00 p.m.
Was Immediate Notice Given? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom? Denny Foust - OCD - 1/30/04 via telephone Mark Kelly - BLM - 1/30/04 via email	
By Whom? Monica Olson	Date and Hour - 1/30/04 - 9:00 a.m.	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	
If a Watercourse was Impacted, Describe Fully.*		

Describe Cause of Problem and Remedial Action Taken.* **Prior to going to location, Dowell Schlumberger had winterized their equipment and left the valves open to ensure they didn't freeze up. Prior to the frac job, a Dowell Schlumberger employee was transferring 2% KCl water from the frac tanks to the hydration unit. Because the employee that left the valves open did not inform the crew of the open valves, a valve that should have been closed on this unit had been left opened and the water transferred into their blender unit. The blender tub then overflowed, spilling 20 BBL of 2% KCl water to the ground before the operator noticed the open valve. The valve was closed and 18 BBL of fluid was picked up off location with a vacuum hose.**

Describe Area Affected and Cleanup Action Taken.* **After the valve was closed, 18 BBL of fluid was picked up from location. The area was raked and no further remediation will occur.**

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: <i>Monica D. Olson</i>	OIL CONSERVATION DIVISION	
Printed Name: Monica D. Olson	Approved by District Supervisor: <i>Denny Foust</i> <i>Gov Frank Chavez</i>	
Title: Safety, Health, Environmental, & Regulatory Technician	Approval Date: <i>2/09/04</i>	Expiration Date:
E-mail Address: monica.olson@conocophillips.com	Conditions of Approval:	Attached <input type="checkbox"/>
Date: 1/30/04 Phone: 505-599-3458		

* Attach Additional Sheets If Necessary

NDGF 040 412 9777