District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dros Santa Fe, NM 87505 Form C-141 Revised October 10, 2003

Submit 2 Copies to appropriate District Office in accordance with Rule 116 on back side of form

Release Notification and Corrective Action

				O	PERATOR	Mobiled	☐ Initial Rep	ort	
Name of Co		ConocoPhi			Contact	INDING A	DE ODS 6 P		
Address 5525 Hwy. 64, Farmington, NM 87401					Telephone No	505-599-3458			
Facility Name Federal #15					Facility Type	Producing Gas Well API # 30-045		API # 30-045-20078	
Surface Ow	ner Pr	ivate		Mineral Own	er Federa		Lease No	. NM-73982	
LOCATION OF RELEASE									
Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County	
A	1	T29N	R13W	1040'	North	360'	East	San Juan	
Latitude36.75963 Longitude108.14885									
NATURE OF RELEASE									
Type of Rele						Volume of Release - ~ 15 BBL Volume Recovered - none			
Source of Re	lease: Lea	ıking 300 B	BL conde	ensate tank				our of Discovery – 12:00 p.m.	
Was Immediate Notice Given?						If YES, To Whom?			
		⊠ \	les □ No	Not Required	Denny Fous	Denny Foust – OCD – 10/25/04 via email			
By Whom? Monica Olson					Date and Hour	Date and Hour – 10/25/04 – 3:45 p.m.			
Was a Watercourse Reached?					If YES, Volum	If YES, Volume Impacting the Watercourse.			
☐ Yes ☐ No If a Watercourse was Impacted, Describe Fully.*									
Describe Cause of Problem and Remedial Action Taken.* A ConocoPhillips lease operator received a call from passers-by on									
condensate tank sits, and appeared to be about a 3 BBL spill. The well was shut in. Upon further investigation into the tank gauge readings, there could be up to 50 BBL of condensate unaccounted for. Upon site investigation on Monday, October 25 th , hand digging with a shovel showed an affected area of 21' x 21' x 3' deep (at least), which calculates to a 15 BBL spill. A One-Call has been submitted, and digging and remediation will begin on Wednesday, October 27 th . If necessary, the spill volume will be changed to reflect the actual amount spilled based on soils excavated from the location.									
Describe Area Affected and Cleanup Action Taken.* No fluids appeared to leave the location. The well has been shut in. Soil stained from this spill will be excavated and brought to the Envirotech landfarm for remediation. Remediation activities are planned for Wednesday, October 27 th .									
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.									
						OIL CONSERVATION DIVISION			
Signatura	Mm	ice D. C	Roan M	min () (No	VII)	Natuiat Samiaa	Dem	Test-	
Signature: Mmile O. Oben Mmile D. Oben Mapproved by District Supervisor: Deny Zent Printed Name: Monica D. Olson Monica D. Olson Monica D. Olson									
				julatory Technicia	n Approval Date	Approval Date: 1//19/64 Expiration Date:			
					Conditions of	Approval: No c	wound unto		
	ess: moni 0/25/04	ca.olson@		505-599-3458	Testing	ind monito	vonduater	Attached	
* Attach Addi		ets If Necess		000-000-0400					
Attach Additional Sheets If Necessary N D6F0432726466									