District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Division Santa Fe, NM 87505

Form C-141 Revised October 10, 2003

Submit 2 Copies to appropriate
District Office in accordance
with Rule 116 on back
side of form

Release Notification and Corrective Action											
30	s exte	52456			OPERATOR Subject Initial Report Final Report						
Name of Company XTO Energy Inc.						Contact Jeff Clement / Brenda Waller					
			K Farmington,	NM	Telephone No. 505) 324-1090						
Facility Name Fullerton Federal # 5E						Facility Type Wellsite/Production					
Surface Owner Federal Mineral Owner						Federal Lease No. NM SF 078094					
LOCATION OF RELEASE											
Unit Letter	Section	Township	Range	Feet from the	,	/South Line   Feet from the		East/West Line		County	
P	15	27 N	11 W	798		North	431	West		San Juan , New Mexico	
	Latitude 36.57098						Longitude 107.98544				
NATURE OF RELEASE											
Type of Release Oil, produced water and associated well fluids Volume of Release 53 bbls. oil Volume Recovered											
Type of research only produced material and associated mentification						53 bbls. w				s. recovered	
Source of Release 2" malleable 90 connection & drain valve/ of off							Iour of Occurrent			Hour of Discovery	
the oil production tank Was Immediate Notice Given?							Est. 12/29/04 2:00 am 12/30/04 2:30 pm 1f YES, To Whom?				
X Yes No Not							Denny Foust				
By Whom? Blagg Engineering							Date and Hour 12/30/04 4:15 pm				
Was a Watercourse Reached?						If YES, Volume Impacting the Watercourse.					
			Yes X	□ No							
If a Watercourse was Impacted, Describe Fully.*											
A Water course was not impacted by this release.											
Describe Cause of Problem and Remedial Action Taken.* A 2" malleable 90 degree connection and 2" ball valve froze and broke after extreme											
frigid temperatures. Upon rapid afternoon warming is when the release of oil and produced water occurred. It has been recognized that these											
valves and related production equipment cannot handle the freezing temperatures. Recognition of this and existing equipment has been set into											
place and replacement to non-freeze valves and connections are in the process.  Describe Area Affected and Cleanup Action Taken.* The bottom of the pit tank was the recipient of the loss of oil and produced water. The oil and											
produced w	ater leache	d into the gro	ound at th	is point. Testing	by Bla	agg Engineeri	ng as to how far	the fluid	spread u	nderground is in process. A	
full excavation of the affected area is expected. Tested and approved soil will then be brought to replace the soil that will be taken to an approved											
landfarm.  I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and											
regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger											
public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health											
or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other											
federal, state, or local laws and/or regulations.											
OIL CONSERVATION DIVISION											
Signature:	>	< (	mil		Genry foul						
Printed Nam	e; Jeff Clei	) ment	U		Approved by District Supervisor: For Chaulie Pervin Acts						
		& Safety Coor			Approval Date: 1/0/05 Expiration Date:						
E-mail Address: Jeff_Clement@xtoenergy.com						Conditions of	Conditions of Approval:				

Phone: 505)324-1090

Date: 1/4/2005