District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources 2

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe. NM 87505

Form C-141 Revised October 10, 2003

Submit 2 Copies to appropriate District Office in accordance with Rule 116 on back side of form

Release Notification and Corrective Action														
			Rel	ease Notific	atio	n and 🧖	rective A	(èţion	3					
30 045 30764							OPERATOR Initial Report Final Report							
Name of Company XTO Energy Inc.							Contact Brenda Waller / Jeff Clement							
							Telephone No. 505/4324=6789							
							Facility Type Wellsite/ Production							
Surface Owner Federal Mineral Owner I							Federal Lease No. NM SF 047039A							
LOCATION OF RELEASE														
Unit Letter	Section	Township	Range	Feet from the	North	/South Line	Feet from the	East/W	est Line	County				
С	20	28 N	10 W	495	Nort	t h	698	West		San Juan				
Latitude36.396Longitude107.5523														
NATURE OF RELEASE														
Type of Release Oil and associated produced water							Volume of Release 13 bbls. oil Volume Recovered							
N1 F							7 bbls. water			Zero bbls. recovered				
Source of Release Production Tank / 2" drain valve							1				and Hour of Discovery			
							Occurrence12/29/04 4:00 am 12/29/04 11:00 am							
Was Immediate Notice Given? X☐ Yes ☐ No ☐ Not							If YES, To Whom?							
Required		ΑL	Denny Foust (NMOCD)											
By Whom? Blagg Engineering							Date and Hour 12/29/04 2:30 pm							
Was a Watercourse Reached?							If YES, Volume Impacting the Watercourse.							
If a Watercourse was Impacted, Describe Fully.*														
A watercourse was not impacted by this release.														
Describe Cause of Problem and Remedial Action Taken.* 2" drain valve on the oil production tank froze, breaking it due to extreme cold weather.														
When rapid warming occurs in the afternoon periods the crack in the valve releases the produced well fluids. XTO Energy has recognized this to														
possibly be a recurrent event and have set into place an active program to identify these types of valves and replace them with non-freeze valves.														
Describe Area Affected and Cleanup Action Taken.* The produced fluids leached into ground through the bottom of the pit tank. Vent hole														
monitoring will be performed on the release.														
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger														
public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability														
should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health														
or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other														
federal, state,	or local la	ws and/or regu	lations.											
						OIL CONSERVATION DIVISION								
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Signature: Werny t											et	109		
Printed Name	e: Jeff Clen	nent		Approved by District Supervisor: for Charle Perving Acts										
	/	/		10-010000101111111111111111111111111111										

* Attach Additional Sheets If Necessary

Date: 1/4/2005

Title: Environmental and Safety Coordinator

E-mail Address: Jeff_Clement@xtoenergy.com

Report.

Phone: 324-1090

Conditions of Approval: Needs fina 1

Expiration Date:

Attached