

District I - (505) 393-6161

P.O. Box 1980

Hobbs, NM 88241-1980

District II - (505) 748-1283

811 South First

Artesia, NM 88210

District III - (505) 334-6178

1000 Rio Brazos Road

Aztec, NM 87410

District IV - (505) 827-7131

Form C - 141

Originated 2/13/97

State of New Mexico
Energy Minerals and Natural Resources Department

Oil Conservation Division
2040 South Pacheco Street
Santa Fe, New Mexico 87505
(505) 827-7131

Submit 2 copies to
Appropriate District
Office in accordance
with Rule 116 on
back side of form

Release Notification and Corrective Action

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OPERATOR



Initial Report



Final Report

Name ConocoPhillips	Contact Monica D. Rodahl
Address 5525 Hwy. 64, Farmington, New Mexico 87401	Telephone Number (505) 599-3458
Facility Name Jicarilla #28 Central Battery	Facility Type Central Tank Battery

Surface Owner Jicarilla Tribe	Mineral Owner Jicarilla Tribe	Lease No. Contract 66
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LOCATION OF RELEASE

Unit Letter J	Section 28	Township T25N	Range R4W	Feet from the	North/South Line	Feet from the	East/West Line	County Rio Arriba
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NATURE OF RELEASE

Type of Release Produced water and oil	Volume of Release 8 gal oil, 8 BBL produced water, 1/2 BBL iron sulfides	Volume Recovered No liquids, most iron sulfides to landfarm
Source of Release Flowline	Date & Hour of Occurrence 1/9/2003 Unknown hour	Date & Hour of Discovery 1/9/2003 1100 hr
Was Immediate Notice Given? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> Not required	If YES, To Whom?	
Waited for operator and roustabout crew to investigate source and volumes		
By Whom? Monica Rodahl - SHEAR Technician	Date and Hour 1/10/03 at 1600 hr - Faxed to Jicarilla EPA 1/10/03 at 1600 hr - Emailed to Denny Foust at NMOCD	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse. N/A	

If a Watercourse was impacted, describe fully. (Attach additional sheets if necessary)

N/A

Describe cause of problem and remedial action taken. (Attach additional sheets if necessary)

This facility once had a vertical separator located downstream from the test unit. This vessel was removed several years ago, and several lines from the test unit to the removed separator were abandoned in place, with the end of the line never being bullplugged. Work commenced on 1/8/03 to work on the testing unit at the header building, when it was found that the supply line and the water box for the test unit were plugged. Fresh water was brought from Farmington to blow out the plugs. The previously abandoned 2" line below the water dump valve was reconnected, and the water that was used to clean the supply line and water box flowed through this abandoned line (not bullplugged), resulting in a spill at the end of the line where the vertical separator used to be. Approximately 8 BBLs of water, along with the 1/2 BBL of iron sulfide (which was causing the plug in the test unit), and 8 gallons of oil was identified at the spill area. To prevent this from happening again, the 2" pipe going into the ground below the water dump valve was removed and the line was abandoned in place.

Describe area affected and cleanup action taken. Attach additional sheets if necessary)

This spill area was a 3' x 40' area on top of frozen ground, with liquids running down the hill. Liquids were clear. Iron sulfides were landfarmed on location. Clean dirt was applied to the area and the area was raked, but further remediation of soils will have to wait until affected ground area thaws.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the Operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: <i>original signed by</i>	OIL CONSERVATION DIVISION		
Printed Name: Monica D. Rodahl	Approved by <i>Denny Foust</i> District Supervisor: <i>for Frank Chakeez</i>		
Title: Safety, Health, Environmental & Regulatory Technician	Approval Date: 6/06/03	Expiration Date:	
Date: 1/10/2003	Phone: 505-599-3458	Conditions of Approval:	Attached <input type="checkbox"/>

*File Final Report
in DGF0315739715*

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District I
1625 N. French Dr., Hobbs, NM 88240
District II
1391 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised March 17, 1999

Submit 2 Copies to appropriate
District Office in accordance
with Rule 116 on back
side of form

Release Notification and Corrective Action

OPERATOR

☐ Initial Report ☒ Final Report

Name of Company	ConocoPhillips	Contact	Monica D. Rodahl
Address	5525 Hwy. 64, Farmington, NM 87401	Telephone No.	505-599-3458
Facility Name	Jicarilla 28 Central Tank Battery	Facility Type	Central Tank Battery

Surface Owner	Jicarilla Tribe	Mineral Owner	Jicarilla Tribe	Lease No.	Contract 66
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LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
J	28	T25N	R4W					Rio Arriba

NATURE OF RELEASE

Type of Release <div>Produced water and oil</div>	Volume of Release 8 gal oil, 8 BBL produced water, ½ BBL iron sulfide	Volume Recovered No liquids, most iron sulfides to landfarm within dike
Source of Release <div>Flowline</div>	Date and Hour of Occurrence 1/9/03 – Unknown hr	Date and Hour of Discovery 1/9/03 – 1100 hr
Was Immediate Notice Given? <div><input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> Not Required</div> <div>Waited for operator to investigate source and volumes</div>	If YES, To Whom?	
By Whom? Monica D. Rodahl – SHEAR Technician	Date and Hour 1/10/03 at 1600 hr - Faxed to Jicarilla EPA 1/10/03 at 1600 hr - Emailed to Denny Foust at NMOCD	
Was a Watercourse Reached? <div><input type="checkbox"/> Yes <input checked="" type="checkbox"/> No</div>	If YES, Volume Impacting the Watercourse. N/A	

If a Watercourse was Impacted, Describe Fully.* N/A

Describe Cause of Problem and Remedial Action Taken.* This facility once had a vertical separator located downstream from the test unit. This vessel was removed several years ago, and several lines from the test unit to the removed separator were abandoned in place, with the end of the line never being bullplugged. Work commenced on 1/8/03 to work on the testing unit at the header building, when it was found that the supply line and the water box for the test unit were plugged. Fresh water was brought from Farmington to blow out the plugs. The previously abandoned 2" line below the water dump valve was reconnected, and the water that was used to clean the supply line and water box flowed through this abandoned line (not bullplugged), resulting in a spill at the end of the line where the vertical separator used to be. Approximately 8 BBLs of water, along with the 1/2 BBL of iron sulfide (which was causing the plug in the test unit), and 8 gallons of oil was identified at the spill area. To prevent this from happening again, the 2" pipe going into the ground below the water dump valve was removed and the line was abandoned in place.

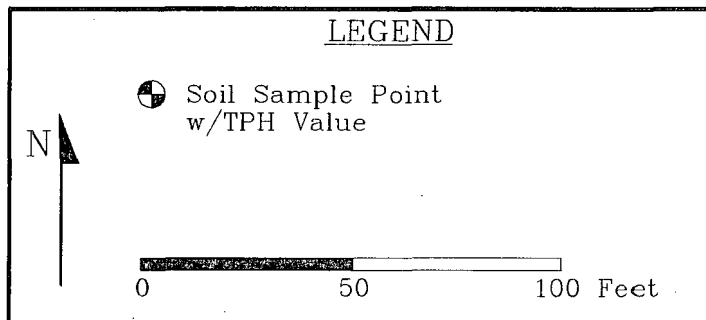
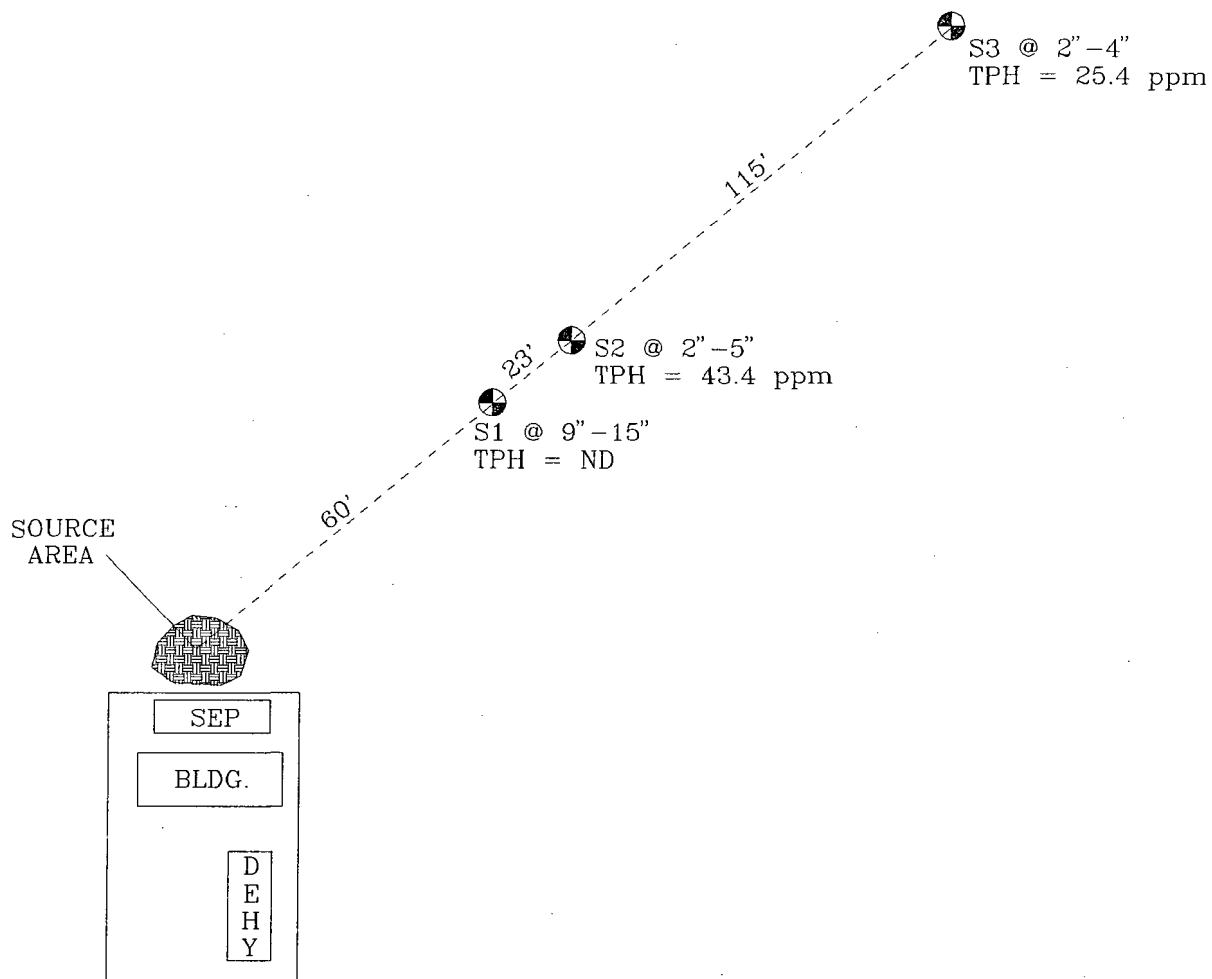
Describe Area Affected and Cleanup Action Taken.* This spill area was a 3' x 40' area on top of frozen ground, with liquids running down the hill. Liquids were clear. Iron sulfides were landfarmed inside dike on location. Clean dirt was applied to the area and the area was raked, with further remediation to resume after affected ground area thaws.
On 1/13/03, a fluid sample and sludge sample were taken directly from the sources, with TPH and BTEX analysis results exceeding regulatory limits. Then, on 1/31/03, soil was taken from 3 sample points along the path of the spill and analyzed for TPH and BTEX. All TPH results were <100 ppm, and BTEX results were non-detect. (Please see attached documentation.)

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: <i>Monica D. Rodahl</i>	OIL CONSERVATION DIVISION for Frank Chavez		
Printed Name: Monica D. Rodahl	Approved by District Supervisor: <i>Denny Foust</i>		
Title: Safety, Health, Environmental, & Regulatory Technician	Approval Date: 6/06/03	Expiration Date:	
Date: February 6, 2003 Phone: 505-599-3458	Conditions of Approval:	Attached <input type="checkbox"/>	

* Attach Additional Sheets If Necessary

n DGF 0315739715



SITE MAP
CONOCOPHILLIPS ** JICARILLA 28 CTB ** (J)28-T25N-R4W

BLAGG ENGINEERING, INC.

DATE: 2/2003

FIGURE 1

BY: JCB

P.O. BOX 87, BLOOMFIELD, NM
PHONE: (505)632-1199