District J 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division Oil 220 South St. Francis Dress Santa Fe, NM 87505

Form C-141 Revised June 10, 2003

Submit 2 Copies to appropriate
District Office in accordance
with Rule 116 on back
side of form

Release Notification and Corrective Action												
30 039 07827							TOR 🎺 🤿	Ì	Jinitia	y il Report	Final Report	
Name of Company: Energen Resources Corporation						Contact: Larry M. Brooks 1/5 % File State						
						Telephone No.: 505-325-6800						
Farmington, NM 87401												
Facility Name: San Juan 30-4 #8						Facility Type: Natural gas production well						
Surface Owner: US Forest Service Mineral Owner: I						BLM Lease N			lo.: <b>079485</b>	5		
LOCATION OF RELEASE												
Unit Letter	Section	Township	Range	Feet from the	North/	South Line Feet from the E		East/W	est Line	County		
P	16	30N	4W	990	South		990	East		Rio Arrib	a	
NATURE OF RELEASE												
Type of Release: Produced water from well site storage tank.										Recovered: 4 bbls		
Source of Release: Broken valve on tank										Date and Hour of Discovery: 11/10/2003 @ 3:30 PM		
Was Immediate Notice Given? ✓ Yes ✓ No ☐ Not Required						If YES, To Whom? Denny Foust						
By Whom? Larry Brooks						Date and Hour: 11/11/2003 7:00 AM						
Was a Watercourse Reached? Yes V No						If YES, Volume Impacting the Watercourse.:						
If a Watercourse was Impacted, Describe Fully.*												
Describe Cause of Problem and Remedial Action Taken.* Cause - Expansion of the frozen water in the valve caused the butterfly valve to partially open and leak. An unloading hose was left attached to the valve and laid beyond the extent of the containment burm causing the water to accumulate outside the containment area.  Action – Repair and close the leaking valve. Remove the hose and communicate the misapplication of the hose to the trucking company contractor. Remove all free standing water with a vacuum truck.												
Describe Associated and Classical Control of the Co												
Describe Area Affected and Cleanup Action Taken.* Spill Area – 72 ft. long by 18 ft. wide. Spill area was limited to the immediate well pad and did not leave the site.  Action – Recover all free standing water and remediate affected soil accordingly.												
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.												
							OIL CONSERVATION DIVISION					
Signatule: Tary anks						Approved by Deny Journ						
Printed Name: Larry M. Brooks						District Supervisor: for frank Chave 2						
Title: Production Foreman						Approval Date: ////////3   Expiration D				Date:		
E-mail Address: lbrooks@energen.com  Date: 11/11/2003 Phone: 505-325-6800							Conditions of Approval: /					
					. 1					1		