District I - (505) 393-6161

P.O. Box 1940

Hobbs, NM 88241-1980

District II - (505) 748-1283

811South First

Artesia, NM 88210

District III - (505) 334-6178

1000 Rio Brazos Road

Aztec, NM 87410

District IV - (505) 827-7131

State of New Mexico

Form C-141 Originated 2/13/97

Energy Minerals and Natural Resources Department

Oil Conservation Division

2040 South Pacheco Street
Santa Fe, New Mexico 87505

(505) 827-7131



Submit 2 copies to: Appropriate District Office in accordanc with Rule 116.

30.039	-24475		PERATOR	iive Action	☐ Iṇitjal Report	✓ Final Report
Name: Burlington	Contact: Gregg Wurtz (207 57 %)					
Address: P.O. Box 42	Telephone No.:					
Facility Name: SAN JUAN 30-6 UNIT COM 467			Facility Type: Gas Well			
Surface Owner: State	Minera	Owner:	State	Lease Number:	NMNM-01	3706-A
LOCATION OF RELEASE						
Unit Letter Section Township Range Feet From the North/South			Line Feet From the	East/West Line	County: San Juan	
M 22 030N	N 007W 1240	South	1105	West		
NATURE OF RELEASE						
Type of Release: Motor Oil			Volume of Release:	10.71 BBLS.	Volume Recovered:	0 BBLS.
Source of Release: Day barre	Date and Hour of Occurence: Date and Hour of Discovery 2/1/2003 7:00:00 AM 2/1/2003 7:00:00 AM					
Was Immediate Notice Given?	If Yes, To Whom?					
By Whom?	Date and Hour:					
Was a Watercourse Reached?	If YES, Volume Impacting the Watercourse. 0					
If a Watercourse was Impacted, Describe Fully. (Attach Additional Sheets If Necessary) None impacted						
Describe Cause of Problem and Remedial Action Taken. (Attach Additional Sheets If Necessary) Vandelism, tank valve left open resulting in contents draining over and with in containment berm to ground. Impacted soil was removed and landfarmed on location. Approximatly 3 cu yds. removed and landfarmed on location.						
Describe Area Affected and Cleanup Action Taken. (Attach Additional Sheets If Necessary)						
Soils within containment area and flow path outside of containment approximately 20 feet x 4 feet following topograghy. Oil stayed on location. Oil outside of berm was caused by Vertical seepage was minimized by thickness of product and froozen soil condition						
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.						
Printed Name: / Gregg	oil conservation division y Genry Frank Chave 2 ervisor: for Frank Chave 2					
Title: Environmental Repres		Approval Da		23 Exp	iration Date:	· · · · · · · · · · · · · · · · · · ·
Date: Phone: (505	5) 326-9841 or 326-9842	Conditions of	a Approvai: /		Attached:	