

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised June 10, 2003

Submit 2 Copies to appropriate
District Office in accordance
with Rule 116 on back
side of form

Release Notification and Corrective Action

OPERATOR

X Initial Report ☐ Final Report

Name of Company	Energen Resources Corporation	Contact	Gary Brink
Address	2198 Bloomfield Highway-Farmington, NM 87401	Telephone No.	505-325-6800
Facility Name	Elk Horn #100	Facility Type	

Surface Owner	BLM	Mineral Owner	BLM	Lease No.	NM 4461
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API # 30-039-27337								LOCATION OF RELEASE	
Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County	
M	29	32N	05W	725	South	800	West	Rio Arriba	

NATURE OF RELEASE

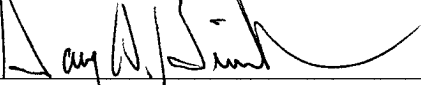
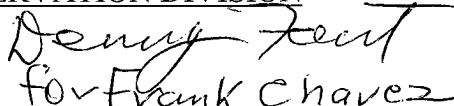
Type of Release	See Attached	Volume of Release	Volume Recovered
Source of Release		Date and Hour of Occurrence	Date and Hour of Discovery
Was Immediate Notice Given?	<input type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom?	
By Whom?		Date and Hour	
Was a Watercourse Reached?	<input type="checkbox"/> Yes <input type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	

If a Watercourse was Impacted, Describe Fully.*

Describe Cause of Problem and Remedial Action Taken.*

Describe Area Affected and Cleanup Action Taken.*

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: 		OIL CONSERVATION DIVISION	
Printed Name: Gary W. Brink		Approved by District Supervisor: 	
Title: General Manager - San Juan		Approval Date: 9/18/03	Expiration Date:
E-mail Address:		Conditions of Approval: MOV will be issued	Attached <input checked="" type="checkbox"/>
Date:	Phone: 505-325-6800		

* Attach Additional Sheets If Necessary

NDG F0326749173

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Report of Undesirable Event

Aztec Well Service #222/Elk Horn #100

- Date and Time of occurrence: September 7, 2003 at 1:00 AM.
- Date and Time reported to USGS: September 17, 2003 at 7:30 AM.
- Location: Aztec Well Service #222, Elk Horn #100, 725' FSL, 800' FWL, Sec. 29, T32N, R5W, Rio Arriba County, NM,
- Surface ownership: BLM
- Lease Number: NM-4461
- During normal rig operations, and while operating the accumulator to open the HCR valve the location was engulfed in gas, the gas ignited, from an unknown source. There were two Aztec Well Service flood hands burned in the fire, each man received 1st and 2nd degree burns on the face, neck and shoulder area. One man was operating the accumulator and the other man was standing on the rig floor observing the blow line.
- The fire was a flash and then out.
- The volume is unknown.
- The cause of death of one individual (on September 11, 2003) was due to a blood clot.
- Preventive actions:
 1. Only air/water assisted surges will be performed until further notice.
 2. Add water flare/spray system to provide water mist prior to and during release of any surges.
 3. No night time surges unless conditions/weather permit.
 4. Document and record wind direction prior to releasing of any surge.
 5. Only one person on location when releasing surge.
 6. If and when a natural surge is used shorter build-up time will be performed. No longer than 3.5 hours build-up.
 7. If possible flare gas when surging back. This will be addressed prior to starting any completion/cavitations work. Will the terrain/environment permit flaring condition? Needs BLM approval.
 8. All rig personal will be provided additional training for evaluating safety conditions and addressing these procedures.
 9. Enlarge locations to get blooie line farther away from rig floor
- OHSA investigated the event on September 16, 2003 due to the one fatality

