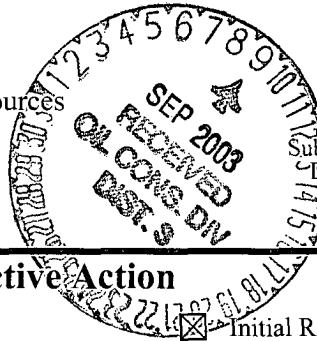


District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised March 17, 1999

Submit 2 Copies to appropriate
District Office in accordance
with Rule 116 on back
side of form



Release Notification and Corrective Action

OPERATOR

☒ Initial Report ☐ Final Report

Name of Company	ConocoPhillips Company	Contact	Virgil Chavez
Address	5525 Hwy. 64, Farmington, NM 87401	Telephone No.	505-599-3463
Facility Name	San Juan 31-6 Unit #205A	Facility Type	Gas Well
		API # 30-039-27471	
Surface Owner	Federal - BLM	Mineral Owner	Federal - BLM
		Lease No.	NMSF-079012

LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
O	4	T30N	R6W	695	South	1995	East	Rio Arriba

NATURE OF RELEASE

Type of Release	Produced Water	Volume of Release	3660 BBL	Volume Recovered	0 BBL
Source of Release	Leak in reserve pit liner	Date and Hour of Occurrence	9/3/03	Date and Hour of Discovery	9/3/03
Was Immediate Notice Given?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom? Charlie Perrin/Denny Foust - OCD - via phone			
By Whom?	Richard Allred	Date and Hour 9/4/03 16:38			
Was a Watercourse Reached?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.			

If a Watercourse was Impacted, Describe Fully.*

Describe Cause of Problem and Remedial Action Taken.* **On Sept. 3, Phillip Taylor noticed that the water level in the reserve pit located on the SJ 31-6 #205A had dropped from the level previously noted August 29. A leak in the pit liner was suspected. The pit was emptied with a recovery of 400 barrels of water. The pit liner was examined and several holes were discovered, probably caused by sharp rocks under the pit liner. The volume recorded by the Halliburton water meter located on the flow line into the pit was 4060 barrels of produced water. The apparent volume of loss is 3660 barrels. The holes were repaired by O.R.E. Systems and the pit was filled with water. A water sample has been taken to Envirotech for Total Dissolved Solids analysis. The well was drilled and water levels monitored. It has been determined that the liner is still leaking and the water will need to be transferred to the SJ 31-6 #210A and SJ 31-6 #203A reserve pits (per discussion w/ Denny Foust). The pit will then be re-lined and re-filled for cavitation use.**

Describe Area Affected and Cleanup Action Taken.* **A .25 mile radius of the well location was surveyed for any signs of the leak resurfacing. No evidence of the leak is apparent in the surrounding area and arroyos.**

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature:	OIL CONSERVATION DIVISION		
Printed Name: Virgil Chavez	Approved by District Supervisor:		
Title: Wellsite Safety & Environmental Representative	Approval Date: 9/9/03	Expiration Date:	
Date: 9/8/03 Phone: 505-599-3463	Conditions of Approval:		Attached <input type="checkbox"/>

* Attach Additional Sheets If Necessary

1 DGF 0324 827807

File