District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

> Oil Conservation Division 1220 South St. Francis Dr. Santa Fe. NM 87505 Santa Fe. NM 87505

Form C-141 Revised June 10, 2003

NOV 2003 Submit 2 Copies to appropriate District Office in accordance with Rule 116 on back side of form

Release Notification and Corrective Action OPERATOR Final Report	
Name of Company Burlington Resources	Contact Gregg Wurtz
Address P.O. Box 4289 Farmington NM 87499	Telephone No. (505) 320-2653
Facility Name FLORANCE 2A	Facility Type Gas Well
Surface Owner FED Mineral Ov	wner FED Lease No. NMSF-080244
LOCATION OF RELEASE	
Same across Section Section	South Line Feet from the East/West Line County South 1500 East San Juan
NATURE OF RELEASE	
Type of Release Condensate	Volume of Release 136 BBLS. Volume Recovered 0 BBLS.
Source of Release Storage tank	Date and Hour of Occurence Date and Hour of Discovery 11/9/2003 6:00:00 PM 11/10/2003 11:15:00 AM
Was Immediate Notice Given? ✓ Yes ☐ No ☐ Not Require	ICAPC To Whom 9
By Whom? Gregg Wurtz	Date and Hour 11/12/2003 9:00:00 A
Was a Watercourse Reached?	If YES, Volume Impacting the Watercourse.
If a Watercourse was Impacted, Describe Fully.*	
None	
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Describe Cause of Problem and Remedial Action Taken.*	
Vandelism. Operator came onto location and discovered load valve had been opened and condensate was released within and outside berm and the wells main valve had been opened and the lubercator had been removed. Approximately 136 bbls were released from the tank with approximately 30 bbls outside the berm and 10 bbls off location. Minor parafin staining was discovered 5 feet around the well head.	
Describe Area Affected and Cleanup Action Taken.*	
An area within and outside of the tank containment berm and off location. The area outside of the berm was limited to approximately 200 sq. ft. in the southwest corner of the location. Area off location was limited to a flow path of approximately 1 to 2 feet wide following the natural land contour approximately 200 feet from the edge of location. In addition, a minor parafin staining on the soils directly adjacent to the the well head was observed. The impacted soil was excavated. The soil is currently being landfarmed on location and returned to the excavation when suitable.	
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.	
Signature:	OIL CONSERVATION DIVISION
Tregg Monty	Jeny tout
Printed Name! Gregg Wurtz Approve	ed by District Supervisor: for Frank Charez
Title: Environmental Representative Approva	al Date: 11) 19/03 Expiration Date:
E-mail Address: lhasely@br-inc. com or gwurtz@br-inc.com Condition	ons of Approval: Attached
Date: ///4/0-3 Phone: (505) 326-9841or 9537	
* Attach Additional Sheets If Necessary	nc E 022 12 C-0/10