<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resource

> Oil Conservation Division **AUG 2003** 1220 South St. Francis Dr. HE HIVED OIL COMS. DIV. Santa Fe, NM 87505

Form C-141 Revised March 17, 1999

Submit 2 Copies to appropriate District Office in accordance with Rule 116 on back side of form

Release Notification and Corrective Action

			11011	1 10 1111		OPERA'	гог			al Report 🛛 Final Report		
Name of Co	mpany B	tion Compan	v	Contact Brittany Benkoll 6								
		n, NM 87401		Telephone No. (505) 326-9235								
Facility Name Kernaghan B #6						Facility Type Wellsite						
Surface Owner Federal - BLM Mineral Owner						Federal - BLM Lease No. 30-045-27339						
LOCATION OF RELEASE												
Unit Letter B	Section 29	Township 31N	Range 8W	Feet from the 1280	North/ North	South Line Line	Feet from the 1800	East/West Line East Line		County San Juan County		
NATURE OF RELEASE												
Type of Release Produced Water							Release 10 bbls	ecovered 9.5 bbls				
Source of Release Compressor "Pit" (Below grade tank)										Date and Hour of Discovery 08/11/2003 8:35 AM		
Was Immediate Notice Given? ☐ Yes ☐ No ☒ Not Required							If YES, To Whom?					
By Whom?						Date and Hour						
Was a Watercourse Reached? ☐ Yes ☒ No						If YES, Volume Impacting the Watercourse.						
If a Watercourse was Impacted, Describe Fully.*												
Describe Cause of Problem and Remedial Action Taken.* The dump on the separator malfunctioned and failed closed. As a result, the separator filled with produced water causing the produced water to dump to the compressor through the gas pipeline. The compressor scrubber dumped the excess fluid to the compressor "pit" resulting in an overflow of 10 barrels. The dump was inspected, manually tripped and lubricated and appears to be functioning properly and will be monitored closely.												
Describe Area Affected and Cleanup Action Taken.*												
A water truck was called immediately upon discovery and recovered 9.5 barrels of the produced water. The soil around the "pit" was raked and landfarmed on location. The produced water is likely to have very low TDS as this well produces from the Fruitland formation.												
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.												
							OIL CON	SERV	ATION	DIVISION		
Signature: Bruta Benko						Approved by District Supervisor: For Frank Chare?						
Printed Name	: Brittany			Approved by District Supervisor: For Frank Charez								
Title: Envir	<u>onmental</u>			Approval Date: 8/28/03 Expiration Date:								
Date: 08/19/2003 Phone: (505) 326-9235						Conditions of Approval:			Attached			
Attach Addi	tional Shee	ets If Necess	ary		r	DGF	032405	241	10			