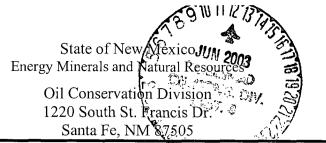
<u>District I.</u> 1625 N. French Dr., Hobbs, NM 88240 District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505



Form C-141 Revised March 17, 1999

Submit 2 Copies to appropriate District Office in accordance with Rule 116 on back side of form

Release Notification and Corrective Action

						OPERA	ΓOR			al Report		Final Report
Name of Company ConocoPhillips Company					Contact Monica D. Rodahl							
Address 5525 Hwy. 64, Farmington, NM 87401					Telephone N			9-3458				
Facility Name San Juan 32-8 Unit #224						Facility Typ	Facility Type Gas Well API		API# 30	PI# 30-045-27867		
Surface Owner Federal Mineral Owner						Federal			Lease No. SF-079004			04
				LOCA'	LIO	N OF REI	EASE					
Unit Letter B	Section 10	Township T31N	Range R8W		North	/South Line North	Feet from the 1657	1	West Line East	County S	an J	uan
	I			NATI	IRF	OF RELI	EASE	L				
Type of Relea	ase			11711		Volume of			Volume R	Recovered		
.,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		Produced	water			, oranie or	14 BBL		, oranie i	non	е	
Source of Release Leak in produced water pipeline				Date and Hour of Occurrence 6/7/2003?			Date and Hour of Discovery 6/7/2003 – 0600 hr					
Was Immedia						If YES, To Whom?						
Not notified until 6/9/03 ☐ Yes ☒ No ☐ Not Required					Denny Foust – OCD – 6/9/2003 @ 1200 hr – via email Mark Kelly – BLM – 6/9/2003 @ 1200 hr – via email							
By Whom?						Date and H						
		Monica D.	Rodahl			6/9/2003 – 1200 hr						
Was a Watercourse Reached? ☐ Yes ☒ No					If YES, Volume Impacting the Watercourse.							
If a Watercou	ırse was Im	pacted, Descri	be Fully.	k								
				n Taken.*□ At ap								
				he spill is inter			orrosion. The	lines	were sh	ut in, the s	spill	was
		area was to and Cleanup A		to prevent mig	ratic	on.						
				cted soils 1-3"	dee	n covering	180 cubic fe	et Th	ne lines v	vere shut	in tł	ne snill
was conta	ined, and	d the area v		med to preven								ic spin
remediation	on penair	ıg.								*		
regulations al public health should their cor the environ	I operators or the environment operations homent. In a	are required to ronment. The ave failed to a	o report ar acceptand adequately OCD accep	is true and comple ad/or file certain relee of a C-141 repor investigate and rel tance of a C-141 re	ease r t by th nedia	notifications and ne NMOCD m te contaminati	nd perform correct arked as "Final R on that pose a thr	tive act eport" c eat to g	ions for relo loes not reli round water	eases which in the cases which is the cases which the cases with the cases with the cases which is the case which is the	nay e ator o er, hu	ndanger f liability ıman health
							OIL CON	SERV	ATION	DIVISIO	N	
Signature:		Monica	<u> </u>	lodahl			<u> </u>	19	emy	Jon	N	
Printed Name	e: 1	Monica D. I	Rodahl			Approved by	District Supervise	or: 7	of F	vank	C	havez
Title: S	afety, Healt	h, Environme	ental, & R	egulatory Technic	an	Approval Dat	e: 06/24/	03	Expiration	Date:		
Data: 4	ຂາດເວດດວ	D	hana: E	05 500 3/59		Conditions of	Approval:			Attached		

* Attach Additional Sheets If Necessary

6/9/2003

Date:

Phone:

505-599-3458

1 DSF031755-6120

Conditions of Approval:

PHILLIPS PETROLEUM CO FIELD SKETCH FORM FARMINGTON, NM

SKETCH NO.____

	F/	ARMINGTON, NM		
TYPE OF SKETCH:				
DATE:		·		
UNIT:				
LEGAL LOCATION:		·		01/16/0
PPCO PIPELINE NO.:				\$ 10 11 12 13 TAJS
NEAREST WELLSITE:				JUN 2003
•		•	5	ALLEVED 5
				JUN 2003 OIL CONS. DIV.
10'-7	- (10,113)	32.8 # 26 water	24	CERTIFICATION OF THE PARTY OF T
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	1		TWENTER (2000 Sion
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		+20 1-1WS		Pump
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	Crak 35	17	- managerity-squares and the second	Annual transport of the second
	-uk		Soil Per	meability
	80 SH3)			bility = 7 bbls
. 1	8() 11.	(20% perma	16:11.14 = 14 65/3)
Name of the State	~		30 % perm	eability = 21 bbls
•			70 % been	inability = 28 bbls

Total = 14.3 yds es 386 ft x 2481 golsus 144 = 2888 gallous - marion 11