District I - (505) 393-6161

P.O. Box 1940

Hobbs, NM 88241-1980

District II - (505) 748-1283

811South First

Artesia, NM 88210

District III - (505) 334-6178

1000 Rio Brazos Road Aztec, NM 87410

District IV - (505) 827-7131

State of New Mexico

Form C-141 Originated 2/13/97

Energy Minerals and Natural Resources Department

Oil Conservation Division

2040 South Pacheco Street Santa Fe, New Mexico 87505 (505) 827-7131 MAY 2003

Submit 2 copies to: Appropriate District Office in accordanc with Rule 116.

Release Notification and Corrective Action 30 045 2692 (OPERATOR Initial Report Final Report										
3	0 0452	2692	~((OPER	RATOR		Initial Report	Final Report	
Name:	Name: Burlington Resources					Contact: Ed Hasely				
Address: P.O. Box 4289 Farmington NM 87499					Telephone No.: (505) 326-9700					
Facility Name: HOWELL D 350 Facility Type: Gas Well										
Surface Owner: Federal Mineral Owner:					F	ederal	Lease Number:	NMSF-0	78387	
LOCATION OF RELEASE										
Unit Letter Section Township Range Feet From the North/South						Line Feet From the East/West Line County: San Juan				
Е	E 28 031N 008W 1450 Nor				th	790	West	<u> </u>		
NATURE OF RELEASE										
Type of Release: Produced Water					Volum	e of Release:	8 BBLS.	Volume Recovered:	0 BBLS.	
Source of Release: Wellhead						Date and Hour of Occurence: 4/28/2003 Date and Hour of Discovery 4/28/2003				
Was Immediate Notice Given? ☐ Yes ☐ No ✔ Not Required					If Yes, To Whom?					
By Whom?					Date and Hour:					
Was a Watercourse Reached?						If YES, Volume Impacting the Watercourse. 0				
If a Watercourse was Impacted, Describe Fully. (Attach Additional Sheets If Necessary) NA										
Describe Cause of Problem and Remedial Action Taken. (Attach Additional Sheets If Necessary)										
A nut came loose on the polished rod liner allowing the Fruitland Coal produced water to seep up between the rod and the liner and escape the top of the polished rod liner.										
Describe Area Affected and Cleanup Action Taken. (Attach Additional Sheets If Necessary)										
The Fruitland Coal produced water traveled across location in a rut (tire track) and left location for approximately 60 feet in a small ditch. The impacted soils will be raked as necessary to break up any crust that may form.										
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.										
Signature:					iC	OIL CONSERVATION DIVISION				
Printed Name: Eal Hasely District Su										
Title: Environmental Representative Approv										
Date:	Phone: (505) 3	26-9841 oı	r 326-9842	Conditions			· · · · · · · · · · · · · · · · · · ·	Attached:		
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