State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division Oil Cond. Div.
1220 South St. Francis Dr. Dist. 3
Santa Fe, NM 87505

SEP 2004

Form C-141 Revised October 10, 2003

Submit 2 Copies to appropriate
District Office in accordance
with Rule 116 on back
side of form

## Release Notification and Corrective Action

30	03	9 278	50			OPERA?		تامالامالاما ]		al Report	⊠ F	Final Report
Name of Company: Halliburton Energy Services A Farming to Contact Douglas Oakes												
Address: 4109 E. Main Street Telephone No. 505-324-3500 (x550)												
Facility Name Farmington Waite Yard Treas 116 460 15 The Facility Type Oil and Gas Services												
Surface Ow	ner			Mineral O	wner		Lease No.					
Jicarilla				Black Hill	S	Black Hills Jicarilla 460-15			15#2			
LOCATION OF RELEASE												
Unit Letter	Section	Township	Range	Feet from the		South Line	Feet from the	East/We	est Line	County		
N	15	30N	3W	515	North		665	West		Rio Arriba		
Latitude 36.65 Longitude 107.07												
NATURE OF RELEASE												
Type of Relea	ase: spill o	f hydraulic oil				Volume of Release Volume Recovered						
C. CD -1									(all) 14 cubic yards total with soil			
Source of Rel Equipment fa						Date and Hour of Occurrence August 27, 2004 1615  Date and Hour of Discovery August 27, 2004 1615			very			
Was Immedia						If YES, To				,, <u>_</u>		
			Yes [	No Not Re	quired	Charlie Perrin						
By Whom?	<b></b>					Date and Hour						
Kellie J. Skel Was a Water		ched?				August 27, 2004 1630  If YES, Volume Impacting the Watercourse.						
Yes 🖾 No					NA							
If a Watercou	ırse was Im	pacted, Descr	ibe Fully.	•		· · · · · · · · · · · · · · · · · · ·		·				
NA												
144												
Danasiha Casa	CD1-1	1 D	J:-1 A -4:-	T 1	<del></del>	4:1	41	1. 11	4.4	1 1 4 11	<del></del>	·
				n Taken: While po ately 110 gallons o					ement tan	ik lost the sense	ory uni	it on the
Describe Are	a Affected	and Cleanup A										
(See attached		arrimataala ta al	aan tha an	ill area. The emill of			alv. 200 gavena fac	nt im omaa s	d tha d	anth managed from	427 +	to 1.4??
Halliburton contacted Envirotech to clean the spill area. The spill area was approximately 300 square feet in area and the depth ranged from 4" to 14".												
Material hauled to Envirotech Lundfarm												
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and												
regulations al	ll operators	are required t	o report a	nd/or file certain re	elease no	otifications a	nd perform correct	ctive actio	ns for rel	eases which m	ay end	langer
regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability												
should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other												
		ws and/or regu					F					
$\mathcal{L}$				OIL CONSERVATION DIVISION								
Signature Lille Letter												
				Approved by District Supervisor:								
Printed Name: Kéllie J. Skélton							•	$-\gamma$		1		- 9
Title: HSE Technical Professional					Approval Date: 7/16/10 Expiration Date:							
E-mail Address: 4109 E. Main Street					Conditions of Approval:  Attached							
Date: Septe	ember 3, 20	004 Phone	: 505-324	1-3500 (x540)								
<ul> <li>Attach Additional Sheets If Necessary</li> <li>Attached is the Emergency Spill Response Report from Envirotech 100F042603/350</li> </ul>												
• Attached is the Emergency Spill Response Report from Envirotech // DOF OTAGO 3/35 O												

September 2, 2004

Ms. Kellie Skelton Halliburton 4109 East Main Street Farmington, NM 87401



Project No. 92132-029

Phone: (505) 324-3540 Fax: (505) 324-3545

RE: EMERGENCY SPILL RESPONSE REPORT FOR HALLIBURTON, BLACK HILLS JICARILLA 460-15 #2, RIO ARRIBA COUNTY, NEW MEXICO

Dear Ms. Skelton:

On August 27, 2004, Envirotech received a call from Halliburton to respond to an emergency spill at Black Hills Jicarilla 460-15 #2, Rio Arriba County, New Mexico.

Envirotech's Spill Response Team arrived on site at 6:20 P.M., with a backhoe, dump truck and Environmental Field Technicians. After conducting a tailgate safety meeting, the spill area was excavated to remove all liquids and stained soil.

Mr. Morris D. Young of Envirotech assessed the spill and interviewed on-site personnel. It was determined that approximately 110 gallons of hydraulic oil had been released on the site. The spill area was approximately 300 square feet in area and the depth of the hydraulic oil ranged from 4" to 14" below ground surface.

The remediated area was backfilled with on-site soil and machine compacted to match the existing well pad. All clean up was performed to a visual standard, whereby all stained materials were removed and replaced with uncontaminated soil.

Approximately 14 cubic yards of contaminated soil was removed from the site and transported to Envirotech's New Mexico Oil Conservation Division (NMOCD) Permitted Landfarm #2 for remediation on Bill of Lading (BOL) No. 11761. Upon completion of the excavation, a 5-point composite sample was taken to confirm that all clean up had been completed. The sample was delivered to Envirotech Analytical Laboratory under Chain of Custody (COC) Record No.12878. The sample was analyzed for Total Petroleum Hydrocarbon (TPH) by USEPA Method 8015. The analysis are included in *Section 2*, the site sample was non-detectable, which is less than 100 ppm TPH. The Jicarilla Tribe Environmental Protection Office (JTEPO) acceptable standard for TPH is 100 ppm.

Halliburton Emergency Spill Response Report Project No. 92132-029 September 2, 2004 Page 2

Photographs of the initial spill and the progress of bringing the site back to normal pre-spill conditions are included in *Section 1*. Additionally, we have included the BOL for the transportation and acceptance of the contaminated soil for remediation in *Section 3*.

We appreciate the opportunity to provide service. Should you have any questions or require additional information, please contact our office at (505) 632-0615.

Sincerely,

ENVIROTECH, INC.

Morris D. Young

President

**NMCES #098** 

myoung@envirotech-inc.com

Jonis & Young

CC:

Mr. Doran Newlan, Black Hills Exploration & Production

Jicarilla EPO

Mr. Denny Foust, NMOCD

MDY: jno/office/client/enviro/92132Halliburton/92132-029/083004SpillResponseLtr.doc



## EPA METHOD 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

Client:	Halliburton	Project #:	92132-029
Sample ID:	1	Date Reported:	08-31-04
Laboratory Number:	30301	Date Sampled:	08-27-04
Chain of Custody No:	12878	Date Received:	08-28-04
Sample Matrix:	Soil	Date Extracted:	08-30-04
Preservative:	Cool	Date Analyzed:	08-31-04
Condition:	Cool and Intact	Analysis Requested:	8015 TPH

Parameter	Concentration (mg/Kg)	Det. Limit (mg/Kg)		
Gasoline Range (C5 - C10)	ND	0.2		
Diesel Range (C10 - C28)	ND	0.1		
Total Petroleum Hydrocarbons	ND	0.2		

ND - Parameter not detected at the stated detection limit.

References:

Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste,

SW-846, USEPA, December 1996.

Comments:

Black Hills, Jicarilla 460-15 #2.

5 Point Composite Spill Clean-up Confirmation Sample.

Analyst

Mustine m Walley
Review