

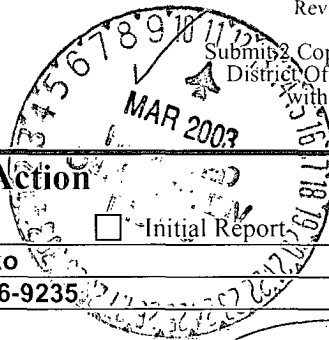
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised March 17, 1999

Submit 2 Copies to appropriate
District Office in accordance
with Rule 116 on back
side of form



Release Notification and Corrective Action

OPERATOR

☐ Initial Report ☒ Final Report

Name of Company BP America Production Company	Contact Brittany Benko	
Address 200 Energy Court Farmington, NM 87401	Telephone No. (505) 326-9235	
Facility Name Crawford GC B #1 ✓	Facility Type Wellsite	
Surface Owner BLM	Mineral Owner BLM	Lease No. 30-045-07983

LOCATION OF RELEASE

Unit Letter L	Section 24	Township 29N	Range 12W	Feet from the	North/South Line	Feet from the	East/West Line	County San Juan County
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NATURE OF RELEASE

Type of Release Mixture - Produced Water (12 bbl) & 15% Hydrochloric acid (1 bbl)	Volume of Release 13 bbls	Volume Recovered 8 bbls
Source of Release Well bore	Date and Hour of Occurrence 02/27/2003 3:00 PM	Date and Hour of Discovery 02/27/2003 3:00 PM
Was Immediate Notice Given? <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> Not Required	If YES, To Whom?	
By Whom?	Date and Hour	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	

If a Watercourse was Impacted, Describe Fully.*

Describe Cause of Problem and Remedial Action Taken.*

The rig was running tubing back into the hole after an acid job, and the well started flowing back. The well then burped and unloaded about a 13-barrel mixture (12 barrels of produced water and 1 barrel of 15% Hydrochloric acid). The release sprayed onto the location and approximately 1 barrel left the location in a path that was a couple of inches wide and a 100 yards long. A vac truck was immediately utilized to recover approximately 8 barrels of the mixture.

Describe Area Affected and Cleanup Action Taken.*

The fluid is E & P Exempt, therefore soda ash was placed on the impacted area and a pH was taken to ensure the impacted area was neutral. Any extra soda ash was picked up and the soil was raked.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: <i>Brittany D Benko</i>	OIL CONSERVATION DIVISION	
Printed Name: Brittany D Benko	Approved by District Supervisor: <i>Henry Font</i> <i>for Frank Chavez</i>	
Title: Environmental Coordinator	Approval Date: 3/13/03	Expiration Date:
Date: 03/06/2003	Phone: (505) 326-9235	Conditions of Approval: Attached <input type="checkbox"/>

* Attach Additional Sheets If Necessary

ADGF0307242718