District J
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-141 Revised October 10, 2003

Submit 2 Copies to appropriate
District Office in accordance
with Rule 116 on back
side of form

Release Notification and Corrective Action													
3	P 0 4	OPERATOR Initial Repor					$\boxtimes$	Final Report					
Name of Company Calpine Natural Gas L.P.						Contact Walsh Engineering & Production Co							
						Telephone No. 505-327-4892							
Facility Nam	e Roosev		Facility Type SWD										
Surface Owner BLM Mineral Owner B						LM Lease No. NM					314	<del></del>	
LOCATION OF RELEASE													
Unit Letter I	Section 22	Township 30N	Range 14W	Feet from the 1850 FSL		South Line	Feet from the 790' FEL	East/West Line		County SAN JUAN			
LatitudeLongitude													
NATURE OF RELEASE													
Type of Release Produced Water							Volume of Release 240 BBL Volume Recovered 240 BB					L	
Source of Release Exceeded Tank Capacity						1	lour of Occurrenc	1				/	
Was Immediate Notice Given?							8/16/04 (est.)		8/17/04 8	3:45 AM			
Was immediate Notice Given?  ☐ Yes ☐ No ☐ Not Required						If YES, To Whom? Bureau of Land Management and New Mexico OCD							
By Whom? West Hahn						Date and Hour 8/19/04 2:00 PM							
Was a Watercourse Reached? ☐ Yes ☒ No						If YES, Volume Impacting the Watercourse.							
If a Watercourse was Impacted, Describe Fully.*													
·													
Describe Cause of Problem and Remedial Action Taken.*													
Mechanical Failure on the Injection motor, Engine stopped due to high engine temp. Called contracted service company to evaluate and repair engine and													
or engine controls.													
					_								
Describe Area					,								
Ran over the produced water tanks (6 total) into the burmed containment area at the SWD site.  Called the contracted water hauler immediately to remove free water from the burmed area surrounding the tanks.													
Carred the cor	macica wa	ner nauter ini	incuratory	to remove free wa	ater Horn	the ourned	area sarrounding	the talk					
I hereby certif	v that the i	information g	iven above	e is true and comr	olete to th	ne best of my	knowledge and u	ındersta	nd that our	suant to NN	IOCD 1	rules and	
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger													
public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability													
	should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other												
federal, state,					. opsit d			- copons					
						OIL CONSERVATION DIVISION							

Date: 8/20/04 Phone: 720-946-1302
\* Attach Additional Sheets If Necessary

E-mail Address: hcartaya@calpine.com

Title: Director Operations - Rocky Mountains

Printed Name: Hugo Cartaya

Signature:

NDGF0423337843

**Expiration Date:** 

Attached [

Approved by District Supervisor:

Approval Date:

Conditions of Approval: