

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Avenue, Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy Minerals and Natural Resources

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-141  
Revised October 10, 2003

Submit 2 Copies to appropriate  
District Office in accordance  
with Rule 116 on back  
side of form



Release Notification and Corrective Action

OPERATOR

Initial Report ☐ Final Report ☒

Name of Company	ConocoPhillips Company	Contact	Patsy Clugston
Address	5525 Hwy. 64, Farmington, NM 87401	Telephone No.	505-599-3454
Facility Name	San Juan 31-6 Unit #230	Facility Type	Producing Gas Well
Surface Owner	Fee	Mineral Owner	Federal
		SF-078999	
		API # 30-039-24556	

LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
A	27	T31N	R6W	1285'	North	880'	East	Rio Arriba

Latitude 36° 52' 26" Longitude 107° 26' 37"

NATURE OF RELEASE

Type of Release - Produced water	Volume of Release - 50 BBL	Volume Recovered - 45 BBL
Source of Release: Production water storage tank overflowed.	Date and Hour of Occurrence before 4/19/04	Date and Hour of Discovery 4/19/04 approx. 1:30 pm
Was Immediate Notice Given? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom? Denny Foust - OCD - 4/20/04 via email Mark Kelly - BLM - 4/20/04 via email	
By Whom? Patsy Clugston	Date and Hour - 4/20/04 - 1:30 pm via e-mail	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	

If a Watercourse was Impacted, Describe Fully.\*

Describe Cause of Problem and Remedial Action Taken.\* A produced water spill was discovered on 4/19/04 by the Operator. He found that the battery from the pump house had been stolen and that is why the pump did not start and the tank overflowed. All water was contained to the berm area. Operator shut in the well and called a tank truck to pull the standing water. The battery was replaced and approx. 45 bbls was recovered.

Describe Area Affected and Cleanup Action Taken.\* No water left the berm. A vacuum truck recovered 45 BBL of 50 BBL produced water spilled. Any remaining staining will be raked and excavated, if necessary. This is the final report.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground-water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature	OIL CONSERVATION DIVISION		
Printed Name: Patsy Clugston	Approved by District Supervisor: Denny Foust for Frank Chavez		
Title: Regulatory Analyst	Approval Date: 4/22/02	Expiration Date:	
E-mail Address: patsy.clugston@conocophillips.com	Conditions of Approval:		Attached <input type="checkbox"/>
Date: 4/20/04	Phone: 505-599-3454		

\* Attach Additional Sheets If Necessary

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