District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-141 Revised October 10, 2003

Submit 2 Copies to appropriate District Office in accordance with Rule 116 on back side of form

Release Notification and Corrective Action

Release Notification and Corrective Action												
Name of Co		`aaaanhii	ERATOR Initial Report Final Report									
Address		ConocoPhil	Contact Monica D. Olson Telephone No. 505-599-3458									
Address 5525 Hwy. 64, Farmington, NM 87401 Facility Name San Juan 32-8 Unit #245						Telephone No. 505-599-3458 Facility Type Producing Gas Well API # 30-045						8322
Surface Owner Federal Mineral Owner						Federal Lease No. SF-0790						UULL
Surface 5 W								Ecuse 140	· · ·	<u> </u>		
						ON OF REL		· · · · · · · · · · · · · · · · · · ·		r		
Unit Letter	Section	Township	Range	Feet from the	No	rth/South Line	Feet from the	East/	West Line	County		
K	14	T31N	R8W	1306'		South	1669'	V	/est	San Juan		
Latitude 36° 53' 37" Longitude 107° 38' 51"												
NATURE OF RELEASE												
Type of Release – Produced water Volume of Release - 165 BBL Volume Recovered - 160 BBL												
		1 swedge	Date and Hour of Occurrence			Date and Hour of Discovery 5 26 27						
		er pump va	3/9/04 3/9/0				1 ACOUNTY					
Was Immedia	ate Notice (If YES, To Whom?					ا استان د ارت				
☐ Yes ☐ No ☐ Not Required						Denny Foust – OCD – 3/10/04 via email MAR 2004 Mark Kelly – BLM – 3/10/04 via email						
By Whom?		Monica O	Date and Hour – 3/10/04 – 4:45 p.m.					F Share and The A	1			
Was a Water	course Read			ne Impacting the			Pig.	Str. Notes a contract	50 N			
							- k.c.	DIST. 3				
If a Watercourse was Impacted, Describe Fully.*												100
when produced water was pumped to a pipeline from the water tank on location, in order to use the water for drilling operations on another location. The threads had broken on the 2-to-1 swedge on the hose at the pump leading to the pipeline, resulting in the spill. All spilled fluids remained within the bermed area. A vacuum truck was called immediately and 160 BBL produced water was recovered from the spill site within the bermed area. Describe Area Affected and Cleanup Action Taken.* No water left the bermed area. A vacuum truck recovered 160 BBL of 165 BBL produced water spilled. Remaining stained gravel was minimal and was raked for remediation.												
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.												
Signature:	Mo	OIL CONSERVATION DIVISION Denny Tenn										
Printed Name	e:N	lonica D. O	Approved by District Supervisor: For Frank Chavez									
Title: S	afety, Heal	th, Environme	ental, & Re	gulatory Technici	an	Approval Date: 3/29/04 Expiration Date:						
E-mail Address: monica.olson@conocophillips.com							s of Approval:					
Date: 3	/22/04		Phone: 5	505-599-3458							_	

^{*} Attach Additional Sheets If Necessary