<u>Bistrict 1</u>
1625 N. French Dr., Hobbs, NM 88240
<u>District II</u>
1301 W. Grand Avenue, Artesia, NM 88210
<u>District III</u>
1000 Rio Brazos Road, Aztec, NM 87410
<u>District IV</u>
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Division Santa Fe, NM 87505 Form C-141 Revised October 10, 2003

Submit 2 Copies to appropriate
District Office in accordance
with Rule 116 on back
side of form

Release Notification and Corrective Action											
30) à (5	= 263	⟨ つ		OPERA	TOŘÝ,	X, Initia	al Report	Final Report		
Name of Co	mpany: B	lack Hills G	as Resou	ces		Contact: Allen Parrent $\mathcal{Y}_{CLL} \cap \mathcal{I} \setminus \mathcal{V}^{\mathcal{I}}$					
Address - P	O. Box 2	49, Bloomfie	ld, NM 8	37413	Telephone l	Telephone No. (505) 634=141-141-14					
Facility Nar	ne: Jicaril	la 451-3 SJ #	1		Facility Typ	Facility Type Wellsite					
Surface Owner: Jicarilla Apache Nation Mineral Owner					Owner: Black Hills	Gas Resources	Lease No. Jicarilla 451				
LOCATION OF RELEASE											
Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County			
	3	29N	3W		790' FNI		2500' FFI	Rio Arriba			

Latitude 36°45'32.08966N Longitude 107°08'15.9743W

NATURE OF RELEASE

Type of Release: H2O	Volume of Release: 75 bbls	Volume Recovered: 0 bbls							
Source of Release: Water line	Date and Hour of	Date and Hour of Discovery:1/16/05,							
	Occurrence:1/15/05, 11:00pm	11:00am							
Was Immediate Notice Given?	If YES, To Whom?								
X Yes No Not Required	Jicarilla EPO & NMOCD								
By Whom? Lynn Benally	Date and Hour: 1/18/05, 8:00am								
Was a Watercourse Reached?	If YES, Volume Impacting the Water	rcourse.							
☐ Yes X No									
If a Watercourse was Impacted, Describe Fully.*									
· · · · · · · · · · · · · · · · · · ·									
NONE									
Describe Cause of Problem and Remedial Action Taken.*									
Describe Cause of Providing and Action Taken."									
Union on water line froze and broke causing the release of produced water. Once discovered, broken union was replaced with a new one, fixing the leak.									
Describe Area Affected and Cleanup Action Taken.*									
Some water left location and went approximately 50 yards into field next to location. Estimates 45 bbls on location 30 bbls into the field. No clean up									
action was taken as the ground soaked up the water.									
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and									
regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger									
public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability									
should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health									
or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other									
federal, state, or local laws and/or regulations.									
	OIL CONSERV.	ATION DIVISION							
Signature: Allen Tarret	Te	eny for							
	Approved by District Supervisor:								
Printed Name: Allen Parrent	Approved by District Supervisor.	~ Charle ferrin							
-1.31 w-									
Title: Production Foreman	Approval Date: 2/65/05 Expiration Date:								
E mail Address: anomant@hhan asm	Conditions of Assessed								
E-mail Address: aparrent@bhep.com	Conditions of Approval:	Attached							
Date: 1/25/05 Phone: (505) 634-1111									
Attach Additional Sheets If Necessary		· · · · · · · · · · · · · · · · · · ·							

NDGF0503439265

^{*} Attach Additional Sheets If Necessary

Rocky Mountain Region 1675 Broadway, Suite 1500 Denver, CO 80202 (303) 573-2772

Lab Team Leader - Sheila Hernandez (432) 495-7240

ANALYTICAL REPORT

BLACK HILLS PETROLEUM Company: Report Date: 1/25/05 **ROCKY MOUNTAINS** Region: Date Range: 1/25/04 - 1/26/05 FARMINGTON, NM Sales RDT: 44210 Area: Lease/Platform: EAST BLANCO UNIT Account Manager: BRYAN ENNS (505) 330-3221 \$7.00 Analysis Cost: Entity (or well#): JICARILLA 451-3-1 (Per Reading) UNKNOWN Formation:

 Sample Date Item
 Reading Units

 TANK
 1/18/05 TDS
 1229.2 mg/l