

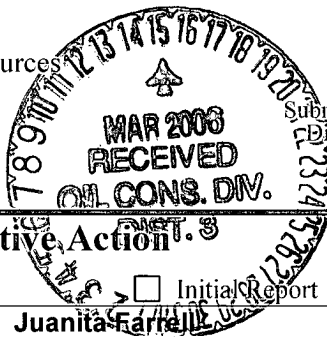
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised October 10, 2003

Submit 2 Copies to appropriate
District Office in accordance
with Rule 116 on back
side of form



Release Notification and Corrective Action

OPERATOR

☐ Initial Report ☒ Final Report

Name of Company	ConocoPhillips Company	Contact	Juanita Farrell
Address	5525 Hwy. 64, Farmington, NM 87401	Telephone No.	505-599-3419
Facility Name	San Juan 29-6 #88M	Facility Type	Gas Well
Surface Owner	Federal	Mineral Owner	Federal
		Lease No.	NMNM03471A
		API # 30-039-27554	

LOCATION OF RELEASE

Unit Letter	Sec	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
F	33	T29N	R6W	1740'	North	2630'	West	Rio Arriba

Latitude 36.41.0802° Longitude 107.28.0677°

NATURE OF RELEASE

Type of Release – Drill Cuttings/Mud	Volume of Release – To be determined	Volume Recovered - n/a
Source of Release: Torn Pit Liner	Date and Hour of Occurrence 1/27/06 2:00 p.m.	Date and Hour of Discovery 1/27/06 – 2:30 p.m.
Was Immediate Notice Given? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom? Denny Foust – OCD – via phone by Jim Fodor Denny Foust – OCD - Email Mark Kelly – BLM – via email	
By Whom? Jim Fodor	Date and Hour – 1/27/06 – 4:15 p.m.	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	

If a Watercourse was Impacted, Describe Fully.*

Describe Cause of Problem and Remedial Action Taken Drilling Supervisor, Jim Fodor reported a tear in a pit liner at the San Juan 29-6 Unit #88M well. The tear occurred on Friday, 1/27/06 at approximately 2:00 p.m. and was witnessed by a rig employee as the tear occurred. The rig employee reported he heard a noise and looked toward the pit. He witnessed the liner tear and one section of the liner sink into the pit beneath the surface. Immediately after the tear, there appeared to be no drop in fluid level indicating seepage if any was minimal. The drilling pit contained drill cuttings, gel, and mud which may have helped prevent seepage to the soil.

Describe Area Affected and Cleanup Action Taken.* The level in the lined pit was approximately 2 feet from top of pit berm when the tear occurred. Immediately after discovery of the tear, the fluid in the pit was pulled down by vacuum truck and transferred to frac tanks on location and also lined pit at SJ 29-6 #74C. The contents of the pit were sampled on 01/31/06 by Frank McDonald with BEST and test results submitted verbally to Denny Foust (Hard Copy attached). Drilling operations continued with pit and fluid levels closely monitored. Vacuum trucks were used to keep fluid level in pit to a minimum. Drilling operations ceased 2/9/06. We received verbal approval to close pit from Denny Foust and final pit closure was complete on 2/20/06. An investigation into the cause of the torn liner was conducted. The likely cause of the liner tear was due to the liner becoming excessively tight when high winds caused the liner to "bunch up" on the opposite side of the pit before water was added.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: <i>Juanita Farrell</i>	OIL CONSERVATION DIVISION	
Printed Name: Juanita Farrell	Approved by District Supervisor: <i>Denny Foust</i> For Charlie Perry	
Title: Regulatory Analyst	Approval Date: 3/27/06	Expiration Date:
E-mail Address: juanita.r.farrell@conocophillips.com	Conditions of Approval:	Attached <input type="checkbox"/>
Date: 3/13/2006	Phone: 505-599-3419	

* Attach Additional Sheets If Necessary

NNG-F0604427553

ENVIROTECH LABS

PRactical SOLUTIONS FOR A BETTER TOMORROW

EPA METHOD 8021 AROMATIC VOLATILE ORGANICS

Client:	ConocoPhillips	Project #:	96052-026-194
Sample ID:	Res, Pit	Date Reported:	02-01-06
Chain of Custody:	15441	Date Sampled:	01-31-06
Laboratory Number:	35988	Date Received:	01-31-06
Sample Matrix:	Water	Date Analyzed:	02-01-06
Preservative:	Cool	Analysis Requested:	BTEX
Condition:	Cool & Intact		

Parameter	Concentration (ug/L)	Dilution Factor	Det. Limit (ug/L)
Benzene	6.0	1	0.2
Toluene	11.8	1	0.2
Ethylbenzene	0.9	1	0.2
p,m-Xylene	10.5	1	0.2
o-Xylene	2.5	1	0.1

Total BTEX 31.7

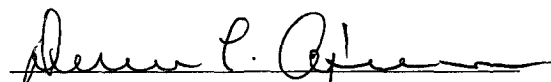
ND - Parameter not detected at the stated detection limit.

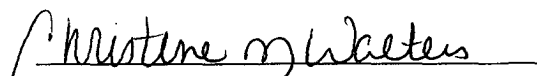
Surrogate Recoveries:	Parameter	Percent Recovery
	fluorobenzene	100 %
	1,4-difluorobenzene	100 %
	4-bromochlorobenzene	100 %

References: Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA, December 1996.

Method 8021B, Aromatic and Halogenated Volatiles by Gas Chromatography Using Photoionization and/or Electrolytic Conductivity Detectors, SW-846, USEPA December 1996.

Comments: SJ 29-6 #88M.


Analyst


Review

ENVIROTECH LABS

PRactical SOLUTIONS FOR A BETTER TOMORROW

CATION / ANION ANALYSIS

Client: ConocoPhillips
Sample ID: Res. Pit
Laboratory Number: 35988
Chain of Custody: 15441
Sample Matrix: Water
Preservative: Cool
Condition: Cool & Intact

Project #: 96052-026-194
Date Reported: 02-02-06
Date Sampled: 01-31-06
Date Received: 01-31-06
Date Extracted: N/A
Date Analyzed: 02-01-06

Parameter	Analytical Result	Units
pH	10.13	s.u.
Conductivity @ 25° C	3,810	umhos/cm
Total Dissolved Solids @ 180C	2,460	mg/L
Total Dissolved Solids (Calc)	2,440	mg/L
SAR	6.9	ratio
Total Alkalinity as CaCO3	50.8	mg/L
Total Hardness as CaCO3	598	mg/L

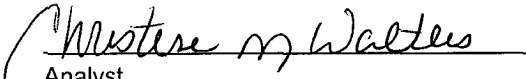
Bicarbonate as HCO3	3.2	mg/L	0.05	meq/L
Carbonate as CO3	47.6	mg/L	1.59	meq/L
Hydroxide as OH	<0.1	mg/L	0.00	meq/L
Nitrate Nitrogen	0.64	mg/L	0.01	meq/L
Nitrite Nitrogen	0.58	mg/L	0.01	meq/L
Chloride	124	mg/L	3.50	meq/L
Fluoride	2.43	mg/L	0.13	meq/L
Phosphate	6.1	mg/L	0.19	meq/L
Sulfate	1,410	mg/L	29.36	meq/L
Iron	0.010	mg/L	0.00	meq/L
Calcium	239	mg/L	11.94	meq/L
Magnesium	<0.01	mg/L	0.00	meq/L
Potassium	236	mg/L	6.05	meq/L
Sodium	386	mg/L	16.79	meq/L

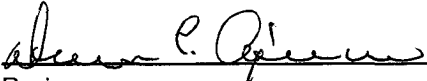
Cations	34.78	meq/L
Anions	34.83	meq/L

Cation/Anion Difference 0.16%

Reference: U.S.E.P.A., 600/4-79-020, "Methods for Chemical Analysis of Water and Wastes", 1983.
Standard Methods For The Examination of Water And Waste Water", 18th ed., 1992.

Comments: SJ 29-6 #88M.


Analyst


Review