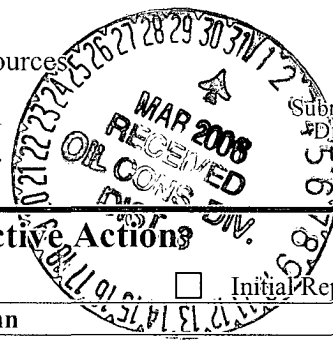


District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised October 10, 2003

Submit 2 Copies to appropriate
District Office in accordance
with Rule 116 on back
side of form



Release Notification and Corrective Action

API # 30-045-08776

OPERATOR

☐ Initial Report ☒ Final Report

Name of Company XTO Energy Inc.	Contact Lisa Winn	
Address 2700 Farmington Ave, Bldg K, Ste. 1, Farmington, NM 87401	Telephone No. (505) 566-7942	
Facility Name State Gas Com BG #1	Facility Type Gas Well	
Surface Owner State	Mineral Owner BLM	Lease No.

LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
F	02	29N	10W	1450	North	1490	West	San Juan

Latitude 36.75746 Longitude 107.85755

NATURE OF RELEASE

Type of Release Produced Water and Condensate	Volume of Release Approx 130 bbl	Volume Recovered Approximately 65 bbl
Source of Release Pit Tank	Date and Hour of Occurrence 02/24/06, time unknown	Date and Hour of Discovery 02/24/06 at 9:00 am
Was Immediate Notice Given? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom? Denny Foust	
By Whom? Lisa Winn	Date and Hour 02/24/06 at approximately 4:00 pm	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse. NA	

If a Watercourse was Impacted, Describe Fully.*
NA

Describe Cause of Problem and Remedial Action Taken.* ☐ An XTO Lease Operator discovered water in the cellar around a pit tank. It appeared the level of water in the tank and in the cellar was equalized and a leak in the tank was suspected. A water truck was dispatched and approximately 65 bbl of produced water was removed from the tank and approximately 65 bbl of water was removed from the cellar. The tank was removed for repair/replacement and Blagg Engineering collected samples beneath the tank for laboratory analysis. The lab analysis indicates no detectable levels of total petroleum hydrocarbons (attached).

Describe Area Affected and Cleanup Action Taken.*
The produced water was contained within the cellar which provides secondary containment for the pit tank. The tank was removed and the area beneath the tank was examined, a sample was collected and Blagg Engineering found bedrock beneath the tank. Minimal soil removed and landfarmed onsite.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature:	OIL CONSERVATION DIVISION	
Printed Name: Lisa Winn	Approved by District Supervisor: <i>Denny Foust</i> for <i>Charles Perrin</i>	
Title: Environmental Specialist	Approval Date: 4/11/06	Expiration Date:
E-mail Address: Lisa Winn@xtoenergy.com	Conditions of Approval:	Attached <input type="checkbox"/>
Date: 03/30/06 Phone: 505-566-7942		

* Attach Additional Sheets If Necessary

NDG F0610148771

3

CLIENT: <u>XTO</u>	BLAGG ENGINEERING, INC. P.O. BOX 87, BLOOMFIELD, NM 87413 (505) 632-1199	LOCATION NO: _____ COCR NO: <u>14541</u>
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FIELD REPORT: SPILL CLOSURE VERIFICATION		PAGE No: <u>1</u> of <u>1</u>
LOCATION: NAME: <u>STATE GC BG</u> WELL #: <u>1</u> TYPE: <u>PROD. TANK PIT</u> QUAD/UNIT: <u>F</u> SEC: <u>2</u> TWP: <u>29N</u> RNG: <u>10W</u> PM: <u>NM</u> CNTY: <u>ST</u> ST: <u>NM</u> QTR/FOOTAGE: <u>1450'N/1490'W</u> SE/NW CONTRACTOR: <u>HOT (FERNANDO)</u>	DATE STARTED: <u>2/27/06</u> DATE FINISHED: _____ ENVIRONMENTAL SPECIALIST: <u>NV</u>	
EXCAVATION APPROX. <u>NA</u> FT. x <u>NA</u> FT. x <u>NA</u> FT. DEEP. CUBIC YARDAGE: <u>NA</u>		
DISPOSAL FACILITY: <u>ON-SITE</u> REMEDIATION METHOD: <u>CLOSE AS IS</u>		
LAND USE: <u>RANGE</u> LEASE: <u>STATE</u> FORMATION: <u>MV</u>		
FIELD NOTES & REMARKS: PIT LOCATED APPROXIMATELY <u>153</u> FT. <u>N27E</u> FROM WELLHEAD. DEPTH TO GROUNDWATER: <u>>100'</u> NEAREST WATER SOURCE: <u>>1000'</u> NEAREST SURFACE WATER: <u>>1000'</u> NMOCD RANKING SCORE: <u>0</u> NMOCD TPH CLOSURE STD: <u>5,000</u> PPM		
SOIL AND EXCAVATION DESCRIPTION: ELEV. - <u>5947'</u> <div style="float: right; border: 1px solid black; padding: 2px; font-size: small;"> OVM CALIB. READ. = <u>53.5</u> ppm (CHECK) OVM CALIB. GAS = <u>100</u> ppm RF = 0.52 TIME: <u>3:33</u> am/pm DATE: <u>2/27/06</u> </div>		
SOIL TYPE: SAND / <u>SILTY SAND</u> / SILT / SILTY CLAY / CLAY / <u>GRAVEL</u> / OTHER <u>BEDROCK (HARD CLAYSTONE OR SANDSTONE)</u> SOIL COLOR: <u>PALE YEL. BROWN TO BLACK</u> <u>IMPORTED</u> <u>BEDROCK - D. GRAY</u> COHESION (ALL OTHERS): <u>NON COHESIVE</u> SLIGHTLY COHESIVE / COHESIVE / HIGHLY COHESIVE CONSISTENCY (NON COHESIVE SOILS): <u>LOOSE</u> FIRM / DENSE / VERY DENSE PLASTICITY (CLAYS): NON PLASTIC / SLIGHTLY PLASTIC / COHESIVE / MEDIUM PLASTIC / HIGHLY PLASTIC DENSITY (COHESIVE CLAYS & SILTS): SOFT / FIRM / STIFF / VERY STIFF / HARD MOISTURE: DRY / SLIGHTLY MOIST / <u>MOIST</u> / WET / <u>SATURATED</u> / SUPER SATURATED DISCOLORATION/STAINING OBSERVED: <u>YES</u> NO EXPLANATION - <u>BLACK @ PIT SURFACE</u> HC ODOR DETECTED: <u>YES</u> NO EXPLANATION - _____ SAMPLE TYPE: <u>GRAB</u> / COMPOSITE - # OF PTS. _____ ADDITIONAL COMMENTS: <u>COLLECTED SAMPLE FROM BEDROCK SURFACE SCRATCHED USING BACKHOE.</u> <div style="border: 1px solid black; padding: 2px; display: inline-block;"> <u>BEDROCK BOTTOM</u> </div> <u>BEDROCK - VERY HARD, COMPETENT, APPEARED FAIRLY DRY COMPARED TO SATURATED SOIL ABOVE IT.</u>		

FIELD 418.1 CALCULATIONS							
SAMP. TIME	SAMP. ID	LAB NO.	WEIGHT (g)	mL FREON	DILUTION	READING	CALC. (ppm)

SCALE

0 FT

PIT PERIMETER

(120 BBL)
FORMER STEEL
TANK LOC.
T.B. ~ 6' B.G.
T.H. ~ 0.5 B.T.B.
6' B.G.M.
PROD TANK
NO ODE3
RETAINING
WALL
TO
WELL
HEAD

OVM READING

SAMPLE ID	FIELD HEADSPACE (ppm)
1 @ 6.5'	56.4
2 @	
3 @	
4 @	
5 @	

LAB SAMPLES

SAMPLE ID	ANALYSIS	TIME
1 @ 6.5'	TPH (80158)	1540

PIT PROFILE

NOT APPLICABLE

TRAVEL NOTES:	CALLOUT: <u>2/27/06 - MOR.</u> ONSITE: <u>2/27/06 - AFTER.</u>
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ENVIROTECH LABS

PRACTICAL SOLUTIONS FOR A BETTER TOMORROW

EPA METHOD 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

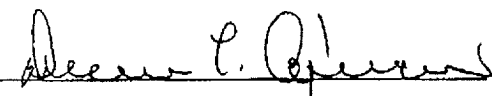
Client:	Blagg / XTO Energy	Project #:	94034-010
Sample ID:	1 @ 6.5'	Date Reported:	03-01-06
Laboratory Number:	36341	Date Sampled:	02-27-06
Chain of Custody No:	14541	Date Received:	02-28-06
Sample Matrix:	Soil	Date Extracted:	03-01-06
Preservative:	Cool	Date Analyzed:	03-01-06
Condition:	Cool and Intact	Analysis Requested:	8015 TPH

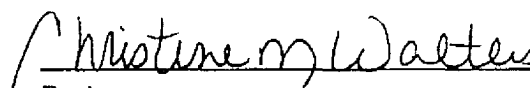
Parameter	Concentration (mg/Kg)	Det. Limit (mg/Kg)
Gasoline Range (C5 - C10)	0.4	0.2
Diesel Range (C10 - C28)	10.3	0.1
Total Petroleum Hydrocarbons	10.7	0.2

ND - Parameter not detected at the stated detection limit.

References: Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846, USEPA, December 1996.

Comments: **State GC BG #1 Production Tank Pit Release Grab Sample.**


Analyst


Review