

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Avenue, Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy Minerals and Natural Resources

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-141  
Revised October 10, 2003

Submit 2 Copies to appropriate  
District Office in accordance  
with Rule 116 on back  
side of form

**Release Notification and Corrective Action**

**OPERATOR**

☐ Initial Report ☒ Final Report

Name of Company <b>Burlington Resources, A Wholly Owned Subsidiary of COPC</b>	Contact <b>Kelsi Harrington</b>
Address <b>3401 E. 30<sup>th</sup> St., Farmington, NM 87402</b>	Telephone No. <b>505-599-3403</b>
Facility Name <b>Holder A 100S</b>	Facility Type <b>Gas Well</b> API# <b>3004534538</b>
Surface Owner <b>Federal</b>	Mineral Owner <b>Federal</b> Lease No. <b>NMSF-081239</b>

**LOCATION OF RELEASE**

Unit Letter <b>H</b>	Section <b>6</b>	Township <b>30N</b>	Range <b>12W</b>	Feet from the <b>1515'</b>	North/South Line <b>N</b>	Feet from the <b>1165'</b>	East/West Line <b>E</b>	County <b>San Juan</b>
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Latitude **36.844565° N** Longitude **-108.13404° W**

**NATURE OF RELEASE**

Type of Release – <b>Produced Water &amp; Oil</b>	Volume of Release – <b>75 BBL (71 BBL PW &amp; 4 BBL Oil)</b>	Volume Recovered – <b>40 BBL (38 BBL PW &amp; 2 BBL Oil)</b>
Source of Release: <b>Water Tank</b>	Date and Hour of Occurrence <b>7/19/10 12:43 a.m.</b>	Date and Hour of Discovery <b>7/21/10 9:20 a.m.</b>
Was Immediate Notice Given? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom? <b>Brandon Powell (NMOCD): verbal</b>	<b>RCVD AUG 25 '10</b>
By Whom? <b>Kelsi Harrington</b>	Date and Hour – <b>7/21/10</b>	<b>OIL CONS. DIV.</b>
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	<b>DIST. 3</b>

If a Watercourse was Impacted, Describe Fully.\*

Describe Cause of Problem and Remedial Action Taken.\* **On July 21, 2010, it was discovered that the water tank was overflowing due to a failure in procedure. Upon discovery, the well was shut in and a water truck was called to location.**

Describe Area Affected and Cleanup Action Taken.\* **All fluid was contained within the berm and approximately 40 BBL of fluid were recovered. A spill assessment was completed. Analytical results were below the regulatory standards set forth in the NMOCD Guidelines for Remediation of Leaks, Spills and Releases; therefore no further action is needed.**

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: <i>Kelsi Harrington</i>	<b>OIL CONSERVATION DIVISION</b>	
Printed Name: <b>Kelsi Harrington</b>	Approved by District Supervisor: <i>Brandon Powell</i> For: LP	
Title: <b>Environmental Consultant</b>	Approval Date: <b>9/21/10</b>	Expiration Date:
E-mail Address: <b>kelsi.g.harrington@conocophillips.com</b>	Conditions of Approval:	Attached <input type="checkbox"/>
Date: <b>8/24/10</b> Phone: <b>505-599-3403</b>		

\* Attach Additional Sheets If Necessary

7BP1026430134



August 9, 2010

Project Number 92115-1378

Ms. Kelsi Harrington  
ConocoPhillips  
3401 East 30<sup>th</sup> Street  
Farmington, New Mexico 87401

Phone: (505) 599-3403  
Cell: (505) 320-2461

**RE: SPILL ASSESSMENT DOCUMENTATION FOR THE HOLDER A #100S (hBr) WELL SITE,  
SAN JUAN COUNTY, NEW MEXICO**

Dear Ms. Harrington,

Enclosed please find the field notes and analytical results for the spill assessment activities performed at the Holder A #100S (hBr) well site located in Section 6, Township 30N, Range 12W, San Juan County, New Mexico. Prior to Envirotech's arrival, the below-grade tank (BGT) and liner had been moved with the metal cribbing left in place; see enclosed *Field Notes*. Upon Envirotech's arrival, a brief site assessment was conducted and the regulatory standard for the site was determined to be 1000 parts per million (ppm) total petroleum hydrocarbons (TPH) and 100 ppm organic vapors due to a horizontal distance to surface water between 200 and 1000 feet, pursuant to New Mexico Oil Conservation Division (NMOCD) Guidelines for Remediation of Leaks, Spills, and Releases.

One (1) composite sample was collected from the surface of the bottom of the BGT pit. The sample was analyzed in the field for TPH using USEPA Method 418.1 and for organic vapors using a photoionization detector (PID). The sample returned results below the regulatory standards for TPH and organic vapors. Envirotech, Inc. recommends no further action in regards to this incident.

We appreciate the opportunity to be of service. Should you have any questions or require additional information, please contact our office at (505) 632-0615.

Respectfully Submitted,  
**ENVIROTECH, INC.**

Sarah Rowland, EIT  
Staff Scientist  
[srowland@envirotech-inc.com](mailto:srowland@envirotech-inc.com)

Enclosure(s): Field Notes  
Analytical Results

Cc: Client File No. 92115

EL NOTES:                      CALLED OUT:                      ONSITE: 12:00-13:30



CONTINUOUS CALIBRATION  
EPA METHOD 418.1  
TOTAL PETROLEUM  
HYDROCARBONS

Cal. Date: 9-Aug-10

Parameter	Standard Concentration mg/L	Concentration Reading mg/L
TPH	100	190
	204	
	500	
	1000	

The accepted percent relative deviation (%RSD) of the calibration factor is less than 20% over the working range.

Analyst

8/9/2010

Date

Sarah Rowland, EIT

Print Name

Review

8/9/2010

Date

Toni McKnight, EIT

Print Name



**EPA METHOD 418.1  
TOTAL PETROLEUM  
HYDROCARBONS**

Client:	ConocoPhillips	Project #:	92115-1378
Sample No.:	1	Date Reported:	8/9/2010
Sample ID:	Bottom Composite	Date Sampled:	8/9/2010
Sample Matrix:	Soil	Date Analyzed:	8/9/2010
Preservative:	Cool	Analysis Needed:	TPH-418.1
Condition:	Cool and Intact		

Parameter	Concentration (mg/kg)	Det. Limit (mg/kg)
Total Petroleum Hydrocarbons	88	5.0

ND = Parameter not detected at the stated detection limit.

References: Method 418.1, Petroleum Hydrocarbons, Total Recoverable, Chemical Analysis of Water and Waste, USEPA Storet No. 4551, 1978.

Comments: **Holder A #100S**

Instrument calibrated to 200 ppm standard. Zeroed before each sample

Analyst

Sarah Rowland, EIT

Printed

Review

Toni McKnight, EIT

Printed