

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Avenue, Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy Minerals and Natural Resources

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-141  
Revised October 10, 2003

Submit 2 Copies to appropriate  
District Office in accordance  
with Rule 116 on back  
side of form

### Release Notification and Corrective Action

#### OPERATOR

☒ Initial Report ☐ Final Report

Name of Company <b>Burlington Resources, A Wholly Owned Subsidiary of COPC</b>		Contact <b>Kelsi Harrington</b>	
Address <b>3401 E. 30<sup>th</sup> St., Farmington, NM 87402</b>		Telephone No. <b>505-599-3403</b>	
Facility Name <b>San Juan 29-7 Unit 11</b>		Facility Type <b>Gas Well</b> API# <b>3003907681</b>	
Surface Owner <b>Federal</b>	Mineral Owner <b>Federal</b>	Lease No. <b>SF-078919</b>	

#### LOCATION OF RELEASE

Unit Letter <b>M</b>	Section <b>03</b>	Township <b>29N</b>	Range <b>07W</b>	Feet from the <b>660'</b>	North/South Line <b>South</b>	Feet from the <b>660'</b>	East/West Line <b>West</b>	County <b>Rio Arriba</b>
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Latitude **36.74924° N** Longitude **-107.56446° W**

#### NATURE OF RELEASE

Type of Release – <b>Produced Water &amp; Condensate</b>	Volume of Release – <b>7 BBL (6.5 BBL PW &amp; 0.5 BBL Condensate)</b>	Volume Recovered – <b>0 BBL</b>
Source of Release: <b>Production Tank</b>	Date and Hour of Occurrence <b>unknown</b>	Date and Hour of Discovery <b>7/22/10 12:00 p.m.</b>
Was Immediate Notice Given? <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> Not Required	If YES, To Whom? <b>RCVD AUG 16 '10</b>	
By Whom?	Date and Hour – <b>OIL CONS. DIV.</b>	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse. <b>DIST. 3</b>	
If a Watercourse was Impacted, Describe Fully.*		
Describe Cause of Problem and Remedial Action Taken.* <b>On July 22, 2010, it was discovered that there was a leak at the production tank as a result equipment fatigue. Upon discovery, the well shut in and the tank contents removed.</b>		
Describe Area Affected and Cleanup Action Taken.* <b>All fluid was contained within the berm and no fluid was recovered. COPC has assessed the impacted area. Excavation &amp; confirmation sampling will occur.</b>		
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.		
Signature: <i>Kelsi Harrington</i>	<b>OIL CONSERVATION DIVISION</b>	
Printed Name: <b>Kelsi Harrington</b>	Approved by District Supervisor: <i>[Signature]</i> For: <b>CP</b>	
Title: <b>Environmental Consultant</b>	Approval Date: <b>9/8/10</b>	Expiration Date:
E-mail Address: <b>kelsi.g.harrington@conocophillips.com</b>	Conditions of Approval:	Attached <input type="checkbox"/>
Date: <b>8/10/10</b> Phone: <b>505-599-3403</b>		

\* Attach Additional Sheets If Necessary

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