

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised October 10, 2003

Submit 2 Copies to appropriate
District Office in accordance
with Rule 116 on back
side of form

Release Notification and Corrective Action

OPERATOR

☒ Initial Report ☐ Final Report

Name of Company Burlington Resources, A Wholly Owned Subsidiary of COPC	Contact Kelsi Harrington
Address 3401 E. 30th St., Farmington, NM 87402	Telephone No. 505-599-3403
Facility Name San Juan 29-7 Unit 11	Facility Type Gas Well API# 3003907681
Surface Owner Federal	Mineral Owner Federal Lease No. SF-078919

LOCATION OF RELEASE

Unit Letter M	Section 03	Township 29N	Range 07W	Feet from the 660'	North/South Line South	Feet from the 660'	East/West Line West	County Rio Arriba
-------------------------	----------------------	------------------------	---------------------	------------------------------	----------------------------------	------------------------------	-------------------------------	-----------------------------

Latitude **36.74924° N** Longitude **-107.56446° W**

NATURE OF RELEASE

Type of Release – Produced Water & Condensate	Volume of Release – 7 BBL (6.5 BBL PW & 0.5 BBL Condensate)	Volume Recovered – 0 BBL
Source of Release: Production Tank	Date and Hour of Occurrence unknown	Date and Hour of Discovery 7/22/10 12:00 p.m.
Was Immediate Notice Given? <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> Not Required	If YES, To Whom? RCVD AUG 16 '10 OIL CONS. DIV.	
By Whom?	Date and Hour – DIST. 3	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	
If a Watercourse was Impacted, Describe Fully.*		

Describe Cause of Problem and Remedial Action Taken.* **On July 22, 2010, it was discovered that there was a leak at the production tank as a result equipment fatigue. Upon discovery, the well shut in and the tank contents removed.**

Describe Area Affected and Cleanup Action Taken.* **All fluid was contained within the berm and no fluid was recovered. COPC has assessed the impacted area. Excavation & confirmation sampling will occur.**

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: <i>Kelsi Harrington</i>	OIL CONSERVATION DIVISION	
Printed Name: Kelsi Harrington	Approved by District Supervisor: <i>[Signature]</i> For CP	
Title: Environmental Consultant	Approval Date: 9/8/10	Expiration Date:
E-mail Address: kelsi.g.harrington@conocophillips.com	Conditions of Approval:	Attached <input type="checkbox"/>
Date: 8/10/10 Phone: 505-599-3403		

* Attach Additional Sheets If Necessary

nBP1025139961