District 1
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV

## State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-141 Revised October 10, 2003

Submit 2 Copies to appropriate District Office in accordance with Rule 116 on back side of form

#### 1220 S. St. Francis Dr., Santa Fe, NM 87505 **Release Notification and Corrective Action OPERATOR** Initial Report Final Report Name of Company: Energen Resources, Inc. Contact: Ed Hasely Address: 2010 Afton Place, Farmington, NM 87401 Telephone No: 505-324-4131 Facility Name: Jicarilla 99 #10 (API 3003920164) Facility Type: Oil/Gas Well Site Surface Owner: Jicarilla Mineral Owner: Jicarilla Lease No. Jicarilla 99 LOCATION OF RELEASE North/South Line Feet from the Unit Letter Section **Township** Range Feet from the East/West Line County D 24 26N 3W North West Rio Arriba Latitude 36.47656 Longitude -107.10016 NATURE OF RELEASE Type of Release: Produced Fluids Volume of Release: Unknown Volume Recovered: 0 bbls Source of Release: Production Pit Tank Date and Hour of Occurrence: Date and Hour of Discovery: Unknown 8/17/10 Was Immediate Notice Given? If YES, To Whom? Brandon Powell - OCD By Whom? Ed Hasely Date and Hour: 8/17/10, 3:43 pm Was a Watercourse Reached? If YES, Volume Impacting the Watercourse. NA ☐ Yes ⊠ No If a Watercourse was Impacted, Describe Fully.\* NA Describe Cause of Problem and Remedial Action Taken.\* Sampling underneath the tank during the below-grade tank closure showed TPH (Method 418.1) results of 168 ppm. over 100 ppm is an indication of a release. Describe Area Affected and Cleanup Action Taken.\* The sample tested 3.0 mg/Kg for TPH utilizing EPA Method 8015 therefore no remediation is necessary. The area was backfilled w/ clean soils. Lab analyses are attached. I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. OIL CONSERVATION DIVISION , For CP Signature: Approved by District Supervisor: Printed Name: Ed Hasely

Approval Date: 9/7/10

Conditions of Approval:

Expiration Date:

Attached

E-mail Address: ed.hasely@energen.com

Sr. Environmental Engineer

Phone: 505-324-4131 / 505-330-3584(cell)

Title:

Attach Additional Sheets If Necessary



#### EPA METHOD 418.1 TOTAL PETROLEUM HYDROCARBONS

Client:	Energen	Project #:	03022-0168
Sample ID:	Jic 99 #10	Date Reported:	08-13-10
Laboratory Number:	55500	Date Sampled:	08-10-10
Chain of Custody No:	10176	Date Received:	08-10-10
Sample Matrix:	Soil	Date Extracted:	08-13-10
Preservative:	Cool	Date Analyzed:	08-13 <b>-</b> 10
Condition:	Intact	Analysis Needed:	TPH-418.1

			Det.
-		Concentration	Limit
	Parameter	(mg/kg)	(mg/kg)

**Total Petroleum Hydrocarbons** 

168

5.0

ND = Parameter not detected at the stated detection limit.

References:

Method 418.1, Petroleum Hydrocarbons, Total Recoverable, Chemical Analysis of Water

and Waste, USEPA Storet No. 4551, 1978.

Comments:

Jicarilla BGT

Analyst

Reviev



## EPA METHOD 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

Client:	Energen	Project #:	03022-0168
Sample ID:	Jic 99 #10	Date Reported:	08-12-10
Laboratory Number:	55500	Date Sampled:	08-10-10
Chain of Custody No:	10176	Date Received:	08-10-10
Sample Matrix:	Soil	Date Extracted:	08-11-10
Preservative:	Cool	Date Analyzed:	08-12-10
Condition:	Intact	Analysis Requested:	8015 TPH

Parameter	Concentration (mg/Kg)	Det. Limit (mg/Kg)
Gasoline Range (C5 - C10)	ND	0.2
Diesel Range (C10 - C28)	3.0	0.1
Total Petroleum Hydrocarbons	3.0	0.2

ND - Parameter not detected at the stated detection limit.

References:

Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste,

SW-846, USEPA, December 1996.

Comments:

Jicarilla BGT

Analyst

Review



# EPA METHOD 8021 AROMATIC VOLATILE ORGANICS

Client:	Energen	Project #:	03022-0168
Sample ID:	Jic 99 #10	Date Reported:	08-12-10
Laboratory Number:	55500	Date Sampled:	08-10-10
Chain of Custody:	10176	Date Received:	08-10-10
Sample Matrix:	Soil	Date Analyzed:	08-12-10
Preservative:	Cool	Date Extracted:	08-11-10
Condition:	Intact	Analysis Requested:	BTEX

. A STORM COMPONENT CONTROL CO

Parameter	Concentration (ug/Kg)	Det. Limit (ug/Kg)	
Benzene	ND	0.9	
Toluene	ND	1.0	
Ethylbenzene	ND	1.0	
p,m-Xylene	ND	1.2	
o-Xylene	ND	0.9	
Total BTEX	ND		

ND - Parameter not detected at the stated detection limit.

Surrogate Recoveries:	Parameter	Percent Recovery
	Fluorobenzene	95.6 %
	1,4-difluorobenzene	99.5 %
	Bromochlorobenzene	102 %

References:

Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA,

December 1996.

Method 8021B, Aromatic Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846,

USEPA, December 1996.

Comments:

Jicarilla BGT

Analyst

Review



#### Chloride

70

Client:	Energen	Project #:	03022-0168
Sample ID:	Jic 99 #10	Date Reported:	08-12-10
Lab ID#:	55500	Date Sampled:	08-10-10
Sample Matrix:	Soil	Date Received:	08-10-10
Preservative:	Cool	Date Analyzed:	08-12-10
Condition:	Intact	Chain of Custody:	10176

Parameter Concentration (mg/Kg)

Total Chloride

Reference: U.S.E.P.A., 4500B, "Methods for Chemical Analysis of Water and Wastes", 1983.

Standard Methods For The Examination of Water And Waste Water", 18th ed., 1992.

Comments: Jicarilla BGT

Analyst Momprod

Review

### **Ed Hasely**

From:

Ed Hasely

Sent:

Tuesday, August 17, 2010 3:43 PM

To:

'Powell, Brandon, EMNRD'

Subject:

FW: BGT Notification - Five Jicarilla Wells - Release Notification

Sampling beneath the BGTs on the Jicarilla 99 #10 and the Jicarilla 99 #15 (BGT #1) both revealed 418.1 TPH result of over 100 ppm. Per the Pit Rule, this is an indication of a possible past release. We will proceed per 19.15.29 and 19.15.30.

#### **Ed Hasely**

#### **Energen Resources Corporation**

From: Ed Hasely

**Sent:** Monday, July 26, 2010 3:31 PM

To: 'Powell, Brandon, EMNRD'

Subject: BGT Notification - Five Jicarilla Wells

Brandon – this is to notify you that Energen plans to close the below grade tanks that are located on the following locations:

Jicarilla 67 #19 - Unit Letter L, Section 30, Township 25N, Range 5W
Jicarilla 67 #20 - Unit Letter E, Section 30, Township 25N, Range 5W
Jicarilla 99 #10 - Unit Letter D, Section 24, Township 26N, Range 3W
Jicarilla 99 #12 - Unit Letter O, Section 24, Township 26N, Range 3W
Jicarilla 99 #15 - Unit Letter I, Section 23, Township 26N, Range 3W

Let me know if you have any questions.

## **Ed Hasely**

# **Energen Resources Corporation**

Sr. Environmental Engineer ed.hasely@energen.com
Office: (505) 324-4131
Cell: (505) 330-3584