

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised October 10, 2003

Submit 2 Copies to appropriate
District Office in accordance
with Rule 116 on back
side of form

Release Notification and Corrective Action

OPERATOR

☒ Initial Report ☐ Final Report

Name of Company XTO Energy Inc.	Contact Kim Champlin
Address #382 County Road 3100, Aztec, NM 87410	Telephone No. (505) 333-3100
Facility Name Breech #755 (API# 30-039-26350)	Facility Type Gas Well (Dakota/Mesaverde)

Surface Owner BLM	Mineral Owner BLM	Lease No. NMNM03733
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LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
G	13	26N	07W	1579	North	1874	East	Rio Arriba

Latitude 36.48811 Longitude 107.52475

NATURE OF RELEASE

Type of Release Produced Oil/Produced Water	Volume of Release 14/7 BBLS	Volume Recovered 10/0 BBLS
Source of Release Production Tank	Date and Hour of Occurrence Unknown	Date and Hour of Discovery 02/23/10 1:00 PM
Was Immediate Notice Given? <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> Not Required	If YES, To Whom?	RCVD MAR 9 '10 OIL CONS. DIV.
By Whom?	Date and Hour	DIST. 3
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	

If a Watercourse was Impacted, Describe Fully.*

Describe Cause of Problem and Remedial Action Taken.* ☐ While gauging a production tank during routine operations, XTO lease operator noticed a leak in the production tank. The lease operator got the leak temporarily plugged until it could be drained. The location was shut in and crews were contacted to remove the tank and begin clean up operations. The remaining oil in the production tank was moved to another tank. It was estimated that a total of 14 bbls of produced oil and 7 bbls of produced water were released into the bermed area of the production tank. Approximately 10 barrels of oil were recovered.

Describe Area Affected and Cleanup Action Taken.* ☐ Construction crews were dispatched to location to begin repairs and clean up. A vac truck recovered approximately 10 barrels of oil. Cleanup and repairs are still in progress.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: <i>Kim Champlin</i>	OIL CONSERVATION DIVISION	
Printed Name: Kim Champlin	Approved by District Supervisor: <i>Bob Pull</i> For: CP	
Title: EHS Administrative Coordinator	Approval Date: 4/9/10	Expiration Date:
E-mail Address: Kim_Champlin@xtoenergy.com	Conditions of Approval:	Attached <input type="checkbox"/>
Date: 03/05/10 Phone: 505-333-3100		

* Attach Additional Sheets If Necessary

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