District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Revised October 10, 2003 Submit 2 Copies to appropriate District Office in accordance

Form C-141

with Rule 116 on back side of form

Release Notification and Corrective Action

OPERATOR Initial Report Final Report												
Name of Company ConocoPhillips Company						Contact Kelsi Harrington						
Address 3401 E. 30 th St., Farmington, NM 87402						Telephone N						
Facility Name San Juan 31-6 Unit 213A						Facility Type Gas Well API #3003927807						
Surface Owner Federal Mineral Owner						Federal Lease No. NMNM-03404					04	
LOCATION OF RELEASE												
Unit Letter C	Section 05	Township 30N	Range 06W	Feet from the 447'	Nort	orth/South Line Feet from the East/West Line County Rio A				y Rio Arr	riba	
Latitude 36.84756° N Longitude -107.48885° W												
NATURE OF RELEASE												
Type of Release - Produced Water						Volume of Rel		Volume Recovered – 90 BBL				
Source of Release: Water Tank										e and Hour of Discovery 6/10 11:00 a.m.		
Was Immediate Notice Given?						If YES, To Whom?						
		⊠ Ye	es 🗌 No	☐ Not Require	d	Brandon Powell (NMOCD) – verbal & email follow-up Kevin Schneider (BLM) – verbal & email follow-up						
By Whom? Shelly Cook-Cowden						Date and Hour – 7/19/10 10:50 a.m.						
Was a Watercourse Reached?						If YES, Volume Impacting the Watercourse.						
If a Waterson	, , , , , , , , , , , , , , , , , , ,		Yes 🔯	No								
If a Watercourse was Impacted, Describe Fully.*												
Describe Cause of Problem and Remedial Action Taken.* On July 16, 2010, it was discovered that a water tank was overflowing as												
the result of a transfer pump malfunction. Upon discovery, the well was shut in & the transfer pump was manually												
started. A water truck was called to location. Describe Area Affected and Cleanup Action Taken.* All fluid remained within the berm and approximately 90 BBL of fluid were												
recovered by the water truck. Excavation & confirmation sampling has occurred. COPC is awaiting analytical results												
to determine if further action will be needed.												
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and												
regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger												
public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health												
or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other												
federal, state, or local laws and/or regulations.												
Signature: Kelon Harrington						OIL CONSERVATION DIVISION						
Printed Name: Kelsi Harrington								- 1	_	E	-ρ	
						Approved by District Supervisor: Bld For 1 CP						
Title: Environmental Consultant						Approval Date: \$9/8/10 Expiration Date:						
			*			_··		, -				
E-mail Address: kelsi.g.harrington@conocophillips.com						Conditions of Approval:			Attach	Attached		
Date:	8/4/10	F	hone: 50	5-599-3403			يسر					
Attach Addit				·			_ (6)	\$ 101175	<u>-</u>			

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