

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised October 10, 2003

Submit 2 Copies to appropriate
District Office in accordance
with Rule 116 on back
side of form

Release Notification and Corrective Action

OPERATOR

☒ Initial Report ☐ Final Report

| | | | |
|-----------------|--|---------------|---------------|
| Name of Company | ConocoPhillips Company | Contact | Kelsi Gurvitz |
| Address | 3401 E. 30 th St., Farmington, NM 87402 | Telephone No. | 505-599-3403 |
| Facility Name | San Juan 31-6 Unit #209A | Facility Type | Gas Well |
| | | API # | 300-39-29453 |
| Surface Owner | Federal | Mineral Owner | Federal |
| | | Lease No. | SF-079000 |

LOCATION OF RELEASE

| | | | | | | | | |
|-------------|---------|----------|-------|---------------|------------------|---------------|----------------|------------|
| Unit Letter | Section | Township | Range | Feet from the | North/South Line | Feet from the | East/West Line | County |
| D | 01 | T30N | R07W | 816' | North | 435' | West | Rio Arriba |

Latitude 36.84655° N Longitude 107.52921° W

NATURE OF RELEASE

| | | |
|--|---|--|
| Type of Release – Produced Water & Used Lube Oil | Volume of Release – 20 BBL (15 BBL produced water & 5 BBL used lube oil) | Volume Recovered – 16 BBL (12 BBL produced water & 4 BBL used lube oil) |
| Source of Release: Tank Overflow | Date and Hour of Occurrence unknown | Date and Hour of Discovery 2/8/10 2:00 p.m. |
| Was Immediate Notice Given? <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> Not Required | If YES, To Whom? | |
| By Whom? | Date and Hour – | |
| Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | If YES, Volume Impacting the Watercourse. | |

If a Watercourse was Impacted, Describe Fully.*

Describe Cause of Problem and Remedial Action Taken.* **On February 8, 2010, it was discovered that the produced water tank overflowed. Upon discovery, the well was shut-in. A water truck recovered approximately 16 BBL total product.**

Describe Area Affected and Cleanup Action Taken.* **All product remained on location and within the berm. COPC will assess the impacted area and remediate, if needed.**

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

| | | |
|---|---|-----------------------------------|
| Signature: <i>Kelsi Gurvitz</i> | OIL CONSERVATION DIVISION | |
| Printed Name: Kelsi Gurvitz | Approved by District Supervisor: <i>[Signature]</i> For: CP | |
| Title: Environmental Consultant | Approval Date: 4/9/10 | Expiration Date: |
| E-mail Address: kelsi.m.gurvitz@conocophillips.com | Conditions of Approval: | Attached <input type="checkbox"/> |
| Date: 2/17/10 | Phone: 505-599-3403 | |

* Attach Additional Sheets If Necessary

AKMB 101103 6310

RCVD FEB 19 '10
OIL CONS. DIV.
DIST. 3