District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico **Energy Minerals and Natural Resources**

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-141

Revised October 10, 2003

Submit 2 Copies to appropriate District Office in accordance with Rule 116 on back side of form

Release Notification and Corrective Action

					OPI	ERATOR		Initial	Repo	rt 🔀 Final Report	
				es, a Wholly	Contact	Kelsi G	iurvitz				
Owned Subsidiary of ConocoPhillips Company											
Address 3401 E. 30 th St., Farmington, NM 87402						Telephone No. 505-599-3403					
Facility Name San Juan 29-7 Unit #49N						Facility Type Gas Well				API # 300-39-30230	
Surface Owner Federal Mineral Owner						Federal Lea			ase No. SF-078424		
LOCATION OF RELEASE											
Unit Letter				Nor	th/South Line		East/West Line County				
M	21	T29N	R07W	150'		South	10'	West		Rio Arriba	
Latitude36.704581 ° N											
NATURE OF RELEASE											
Type of Release - Natural Gas										ume Recovered – 0 MCF	
Source of Release: Rupture Disk						Date and Hour of Occurrence				Date and Hour of Discovery	
									3/2	/10 12:30 p.m.	
Was Immediate Notice Given? ☐ Yes ☐ No ☒ Not Required						If YES, To Whom?			RC	VD MAR 10'10	
By Whom?						Date and Hour – OIL CONS. DIV.					
Was a Watercourse Reached?						If YES, Volume Impacting the Watercourse.					
☐ Yes ☒ No If a Watercourse was Impacted, Describe Fully.*						DIST. 3					
ii a watercourse was impacted, Describe Fully.**											
Describe Cause of Problem and Remedial Action Taken.* On March 2, 2010, it was discovered that natural gas was being released											
from the rupture disk. Upon discovery, the separator was shut in.											
Describe Area Affected and Cleanup Action Taken.* All gas was vented to the atmosphere. The rupture disk was replaced.											
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and											
regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger											
public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health											
or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other											
federal, state, or local laws and/or regulations.											
Signature: Kelsi Hurwitz						OIL CONSERVATION DIVISION					
Signature.						Forlup					
Printed Name: Kelsi Gurvitz						Approved by District Supervisor: BM BM For 1.08					
Title: Environmental Consultant						Approval Date: 4/9/10 Expiration Date:				Pate:	
E-mail Address: kelsi.m.gurvitz@conocophillips.com						Conditions of Approval:			Attached		
Data	3/8/10	-	bana, EA	5-599-3403						Tittaciica 🗀	
Date: 3	5/8/10	- F	none: 50	J-J33 - J4UJ		0.4					

* Attach Additional Sheets If Necessary

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