

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised October 10, 2003

Submit 2 Copies to appropriate
District Office in accordance
with Rule 116 on back
side of form

Release Notification and Corrective Action

OPERATOR

☐ Initial Report ☒ Final Report

Name of Company XTO Energy Inc.	Contact Kim Champlin
Address #382 County Road 3100 Aztec, NM 87410	Telephone No. (505) 333-3100
Facility Name Stanolind Gas Com D #2 (API 30-045-29775)	Facility Type Gas Well (Fruitland Coal)

Surface Owner BLM	Mineral Owner	Lease No. NMNM103104
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LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
O	17	32N	12W	600	South	1350	East	San Juan

Latitude 36.98054 Longitude 108.11364

NATURE OF RELEASE

Type of Release Produced Water	Volume of Release Approx 21 bbl	Volume Recovered Approx 20 bbl
Source of Release Pumping Unit	Date and Hour of Occurrence 03/16/10, time unknown	Date and Hour of Discovery 03/16/10 at 12:00 pm
Was Immediate Notice Given? <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> Not Required	If YES, To Whom? RCVD MAR 30 '10 OIL CONSV. DIV.	
By Whom?	Date and Hour DIST. 3	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse. N/A	

If a Watercourse was Impacted, Describe Fully.*
N/A

Describe Cause of Problem and Remedial Action Taken.* ☐ An XTO employee arrived on location and discovered the pit tank had overflowed. Upon investigation it was discovered that the automation failed and did not shut down the PC pumping unit or compressor causing the pit tank to overflow. Approx. 21 barrels of produced water overflowed into the cellar. The release was contained within the cellar and no fluids left location. Vac truck, automation and construction crews were called out and approximately 20 bbls of standing fluid was recovered.

Describe Area Affected and Cleanup Action Taken.* ☐ The release was contained within the cellar and did not leave location. Clean up was immediately called for and 20 barrels of water was recovered from cellar. Automation on the pit tank was repaired.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: <i>Kim Champlin</i>	OIL CONSERVATION DIVISION	
Printed Name: Kim Champlin	Approved by District Supervisor: <i>Bob Bell</i> For: <i>OC</i>	
Title: EHS Administrative Coordinator	Approval Date: 4/9/10	Expiration Date:
E-mail Address: Kim_Champlin@xtoenergy.com	Conditions of Approval:	Attached <input type="checkbox"/>
Date: 03/26/10 /Phone: 505-333-3100		

* Attach Additional Sheets If Necessary

NRMB1010238705