

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised October 10, 2003

Submit 2 Copies to appropriate
District Office in accordance
with Rule 116 on back
side of form

Release Notification and Corrective Action

OPERATOR

☒ Initial Report ☐ Final Report

Name of Company	Burlington Resources, A Wholly Owned Subsidiary of COPC	Contact	Kelsi Harrington
Address	3401 E. 30th St., Farmington, NM 87402	Telephone No.	505-599-3403
Facility Name	Holder A 100S	Facility Type	Gas Well API# 3004534538
Surface Owner	Federal	Mineral Owner	Federal
		Lease No.	NMSF-081239

LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
H	6	30N	12W	1515'	N	1165'	E	San Juan

Latitude **36.844565° N** Longitude **-108.13404° W**

NATURE OF RELEASE

Type of Release – Produced Water & Oil	Volume of Release – 75 BBL (71 BBL PW & 4 BBL Oil)	Volume Recovered – 40 BBL (38 BBL PW & 2 BBL Oil)
Source of Release: Water Tank	Date and Hour of Occurrence 7/19/10 12:43 a.m.	Date and Hour of Discovery 7/21/10 9:20 a.m.
Was Immediate Notice Given? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom? Brandon Powell (NMOCD): verbal	
By Whom? Kelsi Harrington	Date and Hour – 7/21/10	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	
If a Watercourse was Impacted, Describe Fully.*		
Describe Cause of Problem and Remedial Action Taken.* On July 21, 2010, it was discovered that the water tank was overflowing due to a failure in procedure. Upon discovery, the well was shut in and a water truck was called to location.		
Describe Area Affected and Cleanup Action Taken.* All fluid was contained within the berm and approximately 40 BBL of fluid were recovered. COPC will assess the impacted area and remediate, if needed.		
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.		
Signature: <u><i>Kelsi Harrington</i></u>	OIL CONSERVATION DIVISION	
Printed Name: Kelsi Harrington	Approved by District Supervisor: <u><i>Bob Hall</i></u> For: CP	
Title: Environmental Consultant	Approval Date: <u>9/8/10</u>	Expiration Date:
E-mail Address: <u>kelsi.g.harrington@conocophillips.com</u>	Conditions of Approval:	Attached <input type="checkbox"/>
Date: 8/4/10 Phone: 505-599-3403		

* Attach Additional Sheets If Necessary

nBP1025149085

