<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 District II
1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Revised October 10, 2003

Form C-141

Submit 2 Copies to appropriate District Office in accordance with Rule 116 on back side of form

Release Notification and Corrective Action

					PERATOR_		Initial F	Report	
				es, a Wholly	Contact	Contact Kelsi Gurvitz			
		of Conoco							
Address				gton, NM 8740	2 Telephone N	Telephone No. 505-599-3403			
Facility Name San Juan 27-5 Unit 4					Facility Type	Facility Type Gas Well API #3003906929			
Surface Owner Federal Mineral Owner					ner Federal	Federal Lease No.			
LOCATION OF RELEASE									
Unit Letter				North/South Line	Feet from the	ne County			
Α	29	27N	05W	990'	North	990'	East	Rio Arriba	
Latitude 36.5489 N Longitude 107.37561 W									
NATURE OF RELEASE									
Type of Rele						lease – 160 MCI	Volume Recovered –		
Source of Release: Pipeline						Date and Hour of Occurrence 5/15/10 8:30 a.m.		Date and Hour of Discovery 5/15/10 8:30 a.m.	
Was Immedi	ate Notice (es 🗌 No			If YES, To Whom? RCUD JUN 4'10			
By Whom?						Date and Hour — THE COME NOTE			
Was a Water	course Rea	ched?	5		If YES, Volun	If YES, Volume Impacting the Watercourse.			
IC - Watanaa	umaa uusa Ima	L Losen	Yes 🔯	No		NIST 9			
If a Watercourse was Impacted, Describe Fully.*									
Describe Cause of Problem and Remedial Action Taken.* On May 15, 2010, a riser between the meter run and the separator was struck with a vehicle causing the line below surface to break. The line was shut-in.									
Describe Area Affected and Cleanup Action Taken.* The volume above is a worst case estimate based on the line pressure and									
the orifice size in the meter. The line will be repaired.									
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.									
		Hurvitz				OIL CONSERVATION DIVISION			
Signature:		<u> </u>			_				
Printed Name: Kelsi Gurvitz Approved by District Supervisor: Prand 6							Sell for: CO		
Title: Environmental Consultant					Approval Date	Date: 9/28/10 Expiration Date:			
E-mail Addr	ess: kelsi.	m.gurvitz@	conoco	phillips.com	Conditions of	Approval:		Attached	

Phone: 505-599-3403

5/26/10

nBP1027140942

^{*} Attach Additional Sheets If Necessary