Form 3160-5 (August 2007)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

	FORM AF	PROVED
(	OMB NO.	1004-0135
I	Expires: Ju	ly 31, 2010

5.	Lease Serial No.	
	NMSE079035A	

**SUNDRY NOTICES AND REPORTS ON WELLS** Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals

6. If Indian, Allottee or Tribe Name

abandoned we	II. OSE IOIIII 3100-3 (AFD)	ioi sucii proposais.			
SUBMIT IN TRIPLICATE - Other instructions on reverse sign			7. If Unit or CA/A	greement, Name and/or No.	
I. Type of Well ☐ Oil Well ☑ Gas Well ☐ Ot	her		8. Well Name and 1 BREECH A 15		
Name of Operator     XTO ENERGY INC	ENA WHITING g@xtoenergy.com	9. API Well No. 30-039-2999	9. API Well No. 30-039-29997-00-S1		
		b. Phone No. (include area code Ph: 505-333-3176		10. Field and Pool, or Exploratory BASIN DAKOTA	
4. Location of Well (Footage, Sec.,	T., R., M., or Survey Description)		11. County or Pari	sh, and State	
Sec 10 T26N R6W SENW 23		RIO ARRIBA	RIO ARRIBA COUNTY, NM		
12. CHECK APP	ROPRIATE BOX(ES) TO I	NDICATE NATURE OF	NOTICE, REPORT, OR OTH	IER DATA	
TYPE OF SUBMISSION		ТҮРЕ С	F ACTION		
☐ Notice of Intent  ☑ Subsequent Report  ☐ Final Abandonment Notice	☐ Acidize ☐ Alter Casing ☐ Casing Repair ☐ Change Plans ☐ Convert to Injection	☐ Deepen ☐ Fracture Treat ☐ New Construction ☐ Plug and Abandon ☐ Plug Back	☐ Production (Start/Resume) ☐ Reclamation ☑ Recomplete ☐ Temporarily Abandon ☐ Water Disposal	☐ Water Shut-Off ☐ Well Integrity ☐ Other	
Attach the Bond under which the wo	ally or recomplete horizontally, given will be performed or provide the doperations. If the operation result bandonment Notices shall be filed	e subsurface locations and mease Bond No. on file with BLM/Bl ts in a multiple completion or re-	sured and true vertical depths of all poor.  A. Required subsequent reports shall completion in a new interval, a Form adding reclamation, have been completed.	rtinent markers and zones. I be filed within 30 days 3160-4 shall be filed once ed, and the operator has	
XTO Energy Inc. has re-compattached morning report.		Mesaverde and Basin Ma	RECE  MAY  OIL CONS.	1017727378 5 161778 2011 DIV. DIST. 3 130	
14. Thereby certify that the foregoing i	Electronic Submission #107	ERGY INC, sent to the Farm	nington	·	
Name (Printed/Typed) TEENA V	/HITING	Title REGU	LATORY COMPLIANCE TECH		
Signature (Electronic	Submission)	Date 05/05/2	2011		
	THIS SPACE FOR	FEDERAL OR STATE	OFFICE USE		
Approved By ACCEPT	ED		N MASON EUM ENGINEER	Date 05/06/2011	
Conditions of approval, if any, are attached certify that the applicant holds legal or equivalent would entitle the applicant to condition	uitable title to those rights in the st		gton		
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent	U.S.C. Section 1212, make it a cr statements or representations as to	ime for any person knowingly ar any matter within its jurisdiction	nd willfully to make to any departmen	nt or agency of the United	

# **Breech A 158**

4/8/2011 MIRU.

# 4/11/2011

Ran GR/CCL/CBL log fr/7000' - surf. Correlated depths to BlueJet GSL dated 4/9/2007. Perf MC w/fr/6,802' -6,817' w/4 JSPF 0.34", 48 holes).

## 4/19/2011

A. w/1,500 gals 15% NEFE HCl ac. Frac'd MC perfs w/99,845 gals 70Q N2 foam fld carrying 41,100# 20/40 sd.

# 4/20/2011

Perf MV from 5,455" - 5,215' w/1 JSPF (0.34", 27 holes). Correlated depths to BlueJet GSL dated 4/9/2007.

A. w/1,500 gals 15% NEFE HCl ac. Frac MV perfs fr/5,215' - 5,455' w/116,659 gals 70Q N2 foam fld carrying 100,280# 20/40 sd.

# 4/23/2011

Cont'd flwg fr/MV frac. F. 0 BO, 30 BLW, N2, frac fld w/no sd, FTP 650 - 600 psig, 3/8" ck, 2 hrs. Instdl 1/2" ck. F. 3 BO, 197 BLW, N2, gas, frac fld, lt oil w/lt sd, FTP 600 - 130 psig, 1/2" ck, 17 hrs. SWI. RDMO flwback equip. 1,098 BLWTR.

## 4/27/2011

FTP 60 psig. SITP 0 psig. Bd well. F. 0 BO, 0 BW, FTP 60 - 0 psig, 2" ck, 30".

## 4/28/2011

DO fill fr/5,536' - 5,570' (CBP). DO CBP. CO fill fr/6,938' - 7,000' (CBP). DO CBP. Tgd @ 7,541' (btm CBPs). DO btm plgs. Tgd @ 7,581' (PBTD).

## 4/29/2011

TIH SN & 237 jts 2-3/8", 4.7#, J-55, 8rd, EUE tbg. SN @ 7,514'. EOT 7,515'. Perfs fr/5,215' - 7,544'. PBTD @ 7,581'.

# 4/30/2011

RDMO. SITP 205 psig. SICP 410 psig. Opn DHC MV, MC & DK. 1st delv to Williams Field Service. RWTP @ 12:00 PM, 4-30-11. Init FR @ 870 MCFPD.