

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

RECEIVED**MAY 02 2011**

Sundry Notices and Reports on Wells

Farmington Field Office
Bureau of Land Management1. Type of Well
GAS

2. Name of Operator

ConocoPhillips

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

Surface: Unit N (SE/SW), 915' FSL & 1887' FWL, Section 31, T28N, R7W, NMPM

Bottom: Unit O (SW/SE), 933' FSL & 2367' FEL, Section 31, T28N, R7W, NMPM

5. Lease Number
SF-078500-A

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name
SAN JUAN 28-7 UNIT

8. Well Name & Number
SAN JUAN 28-7 UNIT 243P

9. API Well No.
30-039-30887

10. Field and Pool
BLANCO MV / BASIN DK

11. County and State
Rio Arriba, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action			
☐ Notice of Intent	☐ Abandonment	☐ Change of Plans	☒ Other -	☐ Completion Report
☒ Subsequent Report	☐ Recompletion	☐ New Construction		
☐ Final Abandonment	☐ Plugging	☐ Non-Routine Fracturing		
	☐ Casing Repair	☐ Water Shut off		
	☐ Altering Casing	☐ Conversion to Injection		

13. Describe Proposed or Completed Operations

Please see attached:

14. I hereby certify that the foregoing is true and correct.

Signed

Marie E. Jaramillo

Title: Staff Regulatory Technician

Date 04/25/11

(This space for Federal or State Office use)

APPROVED BY

Title

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**ACCEPTED FOR RECORD**
Date**MAY 03 2011****FARMINGTON FIELD OFFICE**
SY SR **NMOC** *AV*

San Juan 28-7 Unit 243P
API# 30-039-30887
Blanco Mesaverde / Basin Dakota
ConocoPhillips

01/13/11 RU WESC W/L. RIH w/ 3 3/4" guage ring. Run GR/CCL/CBL Logs. TOC @ 900'. RD W/L.
02/07/11 RU WESC W/L. Run GR/CCL/CBL Logs from 7321' to 6900', log was correlated to lower marker joint. RD W/L.
03/11/11 Install Frac valve. PT csg to 6600#/30min @ 11:50hrs. on 03/11/11. Test Ok. RU Warrior W/L to Perf. **Dakota** w/ .34" diam. - 2SPF @ 7268', 7270', 7272', 7274', 7280', 7282', 7297', 7303', 7308', 7312', 7318', 7320' = 24 Holes. 1SPF @ 7146', 7151', 7154', 7156', 7160', 7166', 7175', 7193', 7230', 7232', 7236', 7241' = 12 Holes. Total Dakota Holes = 36.
03/14/11 Acidize w/10bbls of 15% HCL. Frac'd w/ 40,236gals 70% Foam Slickwater pad, w/ 40,229# 20/40 Arizona sand. Total N2:2,235,000SCF. Set **CFP @ 6300'**. Perf. **Point Lookout** w/ .34" diam. - 1SPF @ 5132', 5151', 5172', 5178', 5190', 5199', 5216', 5220', 5224', 5246', 5252', 5267', 5288', 5302', 5312', 5352', 5358', 5367', 5406', 5411', 5440', 5447', 5452', 5464', 5494' = 25 Holes. Acidize w/ 10bbls of 15% HCL. Frac'd w/ 38,304gals 70% N2 Slick w/ 100,960# 20/40 Arizona Sand. Total N2:1,226,000SCF. Set **CFP @ 5112'**. Perf. **UMF / Cliffhouse** w/ .34" diam - 1SPF @ 4584', 4610', 4622', 4631', 4641', 4690', 4767', 4778', 4786', 4798', 4822', 4872', 4877', 4899', 4933', 4937', 4955', 5003', 5005', 5018', 5026', 5059', 5068', 5096', 5104' = 25 Holes. Acidize w/10bbls of 15% HCL. Frac'd w/ 34,944gals 70% N2 Slick foam w/ 105,743# 20/40 Arizona sand. N2:1,163,000SCF. Start Flowback.
03/16/11 RIH w/ CBP set @ 4250'. RD flowblack & Frac Equip.
03/31/11 MIRU KEY 12. ND WH. NU BOPE.
04/01/11 PT BOPE. Test - OK. Tag & M/O CBP @ 4250'. CO & M/O to top off of CFP @ 5112'.
04/04/11 M/O remaining CFP @ 5112'.
04/05/11 CO to top of CFP @ 6300'.
04/06/11 M/O CFP @ 6300'. CO to PBTD @ 7321'.
04/11/11 Run spinner MV & DK.
04/12/11 RIH w/ 236jts, 2 3/8", 4.7#, L-80 tbgs set @ 7229' w/ F-Nipple @ 7228'. ND BOPE. NU WH. RD RR @ 11:30hrs on 04/12/11.