

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised March 25, 1999

WELL API NO.	30-045-25022
5. Indicate Type of Lease	STATE FEE
6. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
Oil Well ☐ Gas Well ☒ Other

7. Lease Name or Unit Agreement Name:
Florance
(Also filed on BLM Form 3160-5 Federal Lease SF - 080000)

2. Name of Operator
BP America Production Company Attn: Mary Corley

8. Well No.
126

3. Address of Operator
P.O. Box 3092 Houston, TX 77253

9. Pool name or Wildcat
Basin Dakota / Otero Chacra

4. Well Location
Unit Letter **L** **1300** feet from the **South** line and **1190** feet from the **West** line
Section **26** Township **29N** Range **09W** NMPM **San Juan** County

10. Elevation (Show whether DR, RKB, RT, GR, etc.)
5626' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
MULTIPLE COMPLETION <input type="checkbox"/>	OTHER: <input type="checkbox"/>
OTHER: Downhole Commingle <input checked="" type="checkbox"/>	

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

BP America Production Company request permission to convert the subject well from a dual string to a single string and commingle production downhole from the Basin Dakota & Otero Chacra Pools as per the attached procedure.

The Basin Dakota (71599) & the Otero Chacra (82329) Pools are Pre-Approved Pools for Downhole Commingling per NMOC order R-11363. The working and overriding royalty interest owners in the proposed commingled pools are identical, therefore no further notification of this application is required.

Production is proposed to be allocated based on actual production from both the Dakota and Chacra Pools as reflected on the attached allocation chart.

Commingling Production Downhole in the subject well from the proposed Pools with not reduce the value of the total remaining production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mary Corley TITLE Sr. Regulatory Analyst DATE 12/13/2002
Type or print name Mary Corley Telephone No. 281-366-4491

(This space for State use)
APPROVED BY [Signature] TITLE DEPUTY OIL & GAS INSPECTOR, DIST. 03 DATE DEC 19 2002
Conditions of approval, if any:

Florance #126 Commingle Procedure

Procedure:

1. Check anchors. MIRU workover rig.
2. Check and record tubing, casing, and bradenhead pressures.
3. Blow down wellhead. Kill with 2% KCL water ONLY if necessary.
4. Nipple down WH. NU BOPs.
5. Tag for fill above 7" Model 'D' packer set at 3215' and TOH with 1-1/4" short string currently set at 3100'.
6. If fill was detected, TIH and cleanout fill above packer. TOH and LD 1-1/4" production tubing.

TOH with 2-3/8" production tubing currently set at 6541'.
7. Mill slip elements on 7" Model 'D' packer set at 3215' and retrieve packer with packer plucker.
8. Tag for fill and, if necessary, cleanout fill to PBTD at 6613'.
9. RIH with 7" casing scraper. Work casing scraper across Chacra perforations from 3046' – 3162'. TOH.
10. RIH with 4-1/2" casing scraper. Work casing scraper across Dakota perforations from 6403' – 6604'. TOH.
11. Rabbit tubing and RIH with 2-3/8" production tubing.
12. Land 2-3/8" production tubing at 6550'.
13. ND BOP's. NU WH. Test well for air. Return well to production and downhole commingle Chacra and Dakota production.

Allocation Based on 2002 Production through August				
Pool	Gas	%	Oil	%
Dakota	11327	41%	3	4%
Chacra	16600	59%	67	96%

Florance #126

Sec 26, T29N, R9W

API # 30-045-25022

GL: 5626'

History:

Completed as DK/Chacra dual
in Jan 1882

1-1/4" tubing @ 3100'

Chacra Perforations

3046' - 3162' w/ 137,000# sand

Dakota Perforations

6403' - 6604' (46 holes) w/ 127,000# sand

est. TOC @ surface (circ)

9-5/8" 36# K55ST&C @ 314'

225 sxs cmt (circulated)

Est. TOC unknown

Baker Model 'D' packer @ 3215'

4-1/2" liner hanger @ 3253'

7" 23# K55 ST&C @ 3450'

590 sxs cmt

Est. TOC @ 5253' (reversed out)

Tubing: 2-3/8" 4.7#, J55 8rd @ 6541'

4-1/2" liner, 10.5#, K55 ST&C @ 6615'

450 sxs cmt

PBTD: 6613'

NOTES:

updated: 10/21/02 jad