Submit 3 Copies To Appropriate District Office	State of New Me		Form C-103
<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natu	iral Resources	Jun 19, 2008 WELL API NO.
District II	OIL CONSERVATION	DIVISION	30-039-23129
District III	1220 South St. Fran		5. Indicate Type of Lease STATE ☐ FEE ☐
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM	Santa Fe, NM 8'	7505	6. State Oil & Gas Lease No. E-347-25
87505			
SUNDRY NOTI (DO NOT USE THIS FORM FOR PROPO DIFFERENT RESERVOIR. USE "APPLIC PROPOSALS.)		UG BACK TO A	7. Lease Name or Unit Agreement Name San Juan 30-5 Unit
1. Type of Well: Oil Well	Gas Well 🛛 Other		8. Well Number 85
2. Name of Operator ConocoPhillips Company			9. OGRID Number 21781 7
3. Address of Operator			10. Pool name or Wildcat
P.O. Box 4289, Farmington, NM 8	37499-4289		BlancoPC / Basin FC / Wildcat FS
4. Well Location	Cont. Comments. Contacts	1 1 070	C. C. d. XXI. A. 1
Unit Letter M: 790 Section 36		line and850	feet from theWestline NMPM
Section 30	Township 30N R 11. Elevation (Show whether DR	Range 5W C, RKB, RT, GR, etc.,	
The state of the s	7494		Application of the second seco
12. Check A	Appropriate Box to Indicate N	Vature of Notice,	Report or Other Data
NOTICE OF IN	TENTION TO:	SUB	SEQUENT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WOR	
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRI	
PULL OR ALTER CASING DOWN HOLE COMMISSION	MULTIPLE COMPL	CASING/CEMEN	T JOB 📙
DOWNHOLE COMMINGLE			
OTHER: RECOMPLETE		OTHER:	
			d give pertinent dates, including estimated dat tach wellbore diagram of proposed completion
ConocoPhillips Company requests p	ermission to recomplete the subjec	t well into the Fruitl	and Coal, Fruitland Sand and Pictured Cliffs
formations per the attached procedur	e, current wellbore schematic and	C102 plats. The C1	
		ja.	0021222324253
•			SO DE A SE
	•		E MECENTER
			1º MAR 2012
Spud Date: 8/12/1983	Rig Rele	eased Date: 8/25	5/1983 \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \
		<u> </u>	P. DIST. 3
I hereby certify that the information	above is true and complete to the b	est of my knowledg	e and belief.
SIGNATURE Jal	Taloga TITLE	Staff Regulatory	Technician DATE 323 I
Type or print name Crystal Tafoy	<u>/a</u> E-mail address <u>:</u> cry	/stal.tafoya@conocc	phillips.com PHONE: 505-326-9837
For State Use Only) Der	outy Oil & Gas	Inopostor
APPROVED BY: Chalk	TITLE	District #	
Conditions of Approval (if any):			

San Juan 30-5 Unit #85

Unit M, Section 36, Township 30N, Range 05W

API#: 3003923129

Fruitland Coal/Fruitland Sand/ Pictured Cliffs Pay-Add Recompletion Sundry

3/7/2011

Procedure:

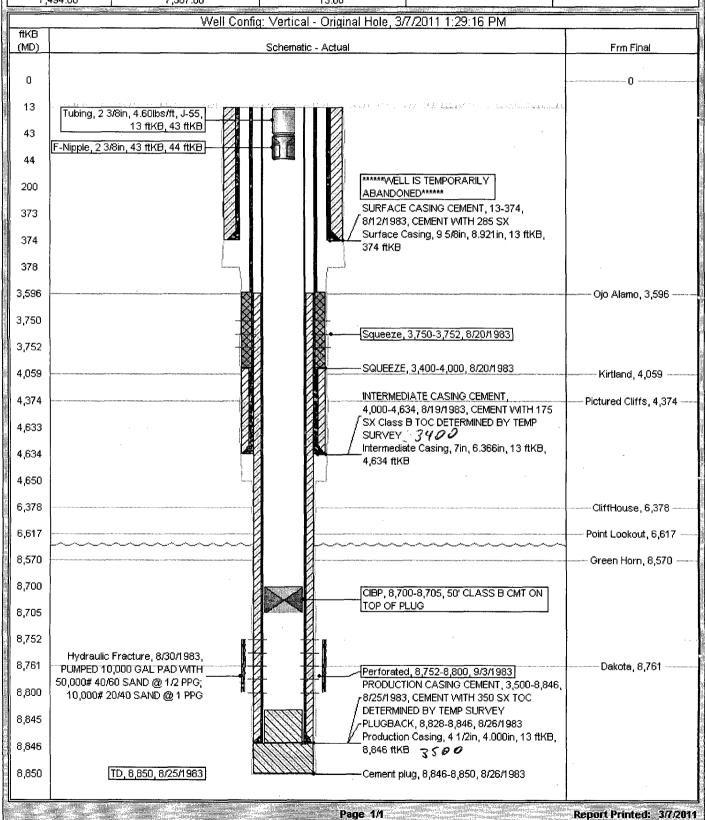
- 1. MIRU service rig. TOOH with current production tubing string.
- 2. Pressure test casing to 600# on a 30min. chart.
- Run GR/CCL/CBL pressure from 5000' to surface. The GR and CBL will be used to determine an accurate TOC and to determine needed formation tops. Any needed remedial cement work can be determined from this information.
- 4. Wireline set a 4-1/2" composite bridge plug @ ~5000' or ~150' below the bottom of the PC.
- 5. Pressure test the casing and plug to the maximum expected treating pressure.
- 6. Perforate and fracture stimulate the Pictured Cliffs.
- 7. Flow back PC frac on clean-up to a steel pit at least overnight.
- 8. Wireline set a 4-1/2" RBP above the PC completion.
- 9. Perforate and fracture stimulate the Fruitland Coal/Fruitland Sand.
- 10. Flow back FRC frac on clean-up to a steel pit.
- 11. TIH and clean out Fruitland Coal/Fruitland Sand. Establish stable flow rate and record flow test for allocation purposes.
- 12. POOH with RBP between PC and FC and clean out to CBP @ 5000'. Flow test comingled Fruitland Coal/Fruitland Sand/Pictured Cliffs production.
- 13. Tag for fill on CBP @ 5000' and clean out if necessary. TOOH.
- 14. TIH and land production tubing. Flow test entire wellbore.
- 15. Release service rig and turn commingled well over to production.

Current Schematic

ConocoPhillips

Well Name: SAN JUAN 30-5 UNIT #85

API/UWII Stratec Legal Location | Field Name | License No. | State/Province | Well Configuration Type | Edit | 3003923129 | 30N-05W-36-M | DK | NEW MEXICO | Vertical | Ground Elevation (ft) | Original K8/RT Elevation (ft) | K8-Ground Distance (ft) | K8-Casing Flange Distance (ft) | K8-Tubing Hanger Distance (ft) | 7,507.00 | 13.00 |



District I

1625 N. French Dr., Hobbs, NM 88240 Phone:(505) 393-6161 Fax:(505) 393-0720

District I

1301 W. Grand Ave., Artesia, NM 88210 Phone:(505) 748-1283 Fax:(505) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3470 Fax: (505) 476-3462 State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.

Santa Fe, NM 87505

Form C-102 Permit 128909

WELL LOCATION AND ACREAGE DEDICATION PLAT

2. Pool Code	3. Pool Name			
72400	BLANCO PICTURED CLIFFS, EAST (GAS)			
5. Property Name		6. Well No.		
SAN JUAN 30 5 UNIT		085		
8. Opera	8. Operator Name			
CONOCOPHILI	CONOCOPHILLIPS COMPANY			
	72400 5. Proper SAN JUAN 8. Opera	5. Property Name SAN JUAN 30 5 UNIT 8. Operator Name		

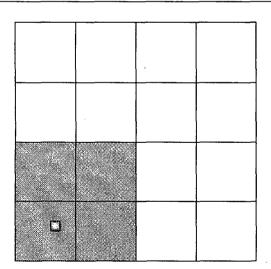
10. Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
M	36	30N	05W		790	S	850	W	RIO ARRIBA

11. Bottom Hole Location If Different From Surface

UL - Lot	Section	Township	Range	Lot lo	dn	Feet From	N/S L	ine	Feet From	E/W Line	County
12. Dedicated Acres 13		Joint or Infill		14	. Consolidation (Code			15. Order No.		
16	0.00 (SW/	4)									

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



SW/4 - 160.00acres for PC Spacing/Density; W/2 - 320.00 acres for Federal Unit Agreement Drillblocks Spacing

OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

tal Tapaya

E-Signed By: Crystal Tafoya Title: Staff Regulatory Tech Date: March 17, 2011

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Surveyed By: Fred B. Kerr Jr.
Date of Survey: 11/1/1982
Certificate Number: 3950

District I

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Form C-102
Permit 128909

Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr.

Santa Fe, NM 87505

RCVD APR 21'11 OIL CONS. DIV. DIST. 3

WELL LOCATION AND ACREAGE DEDICATION PLAT

1. API Number 30-039-23129			l Name FRUITLAND SAND (G)	
4. Property Code 31327	•	5. Property Name SAN JUAN 30 5 UNIT		
7. OGRID No. 217817	8. Operator CONOCOPHILLI		9. Elevation 7494	

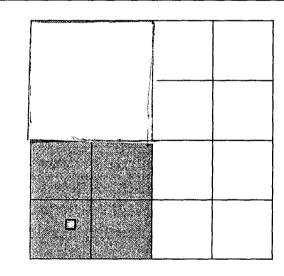
10. Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
M	36	30N	05W		790	S	850	W	RIO ARRIBA

11. Bottom Hole Location If Different From Surface

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Li	ine	Feet From	E/W Line	County
12. Dedicated Acres		13.	Joint or Infill	1	4. Consolidation (Code			15. Order No.	
160	0.00 (SW/	4)								1

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OPERATOR CERTIFICATION

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E-Signed By: Crystal Tafoya

Title: Staff Regulatory Tech

Date: **April 20, 2011**

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

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Permit 128909
Energy, Minerals and Natural Resources
Oil Companyation Division

Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

WELL LOCATION AND ACREAGE DEDICATION PLAT

1. API Number 30–039–23129	2. Pool Code 71629				
4. Property Code	5. Propert		6. Well No.		
31327	SAN JUAN 3		085		
7. OGRID No.	8. Operato		9. Elevation		
217817	CONOCOPHILLI		7494		

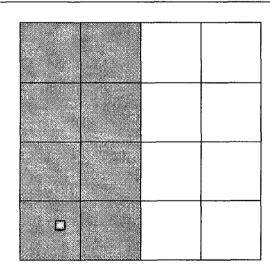
10. Surface Location

UL - Lot	Section	Township	Range	Lot ldn	Feet From	N/S Line	Feet From	E/W Line	County	l
M	36	30N	05W		790	S	850	W	RIO ARRIBA	

11. Bottom Hole Location If Different From Surface

UL - Lot	Section	Township	Range	Lot Id	n Feet From	N/S Line	Feet From	E/W Line	County
12. Dedi	cated Acres	13	Joint or Infill		14. Consolidation	Code	15. Order No.		
320	0.00 (W/2)								

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E-Signed By: Crystal Tafoya Title: Staff Regulatory Tech

Date: March 17, 2011

SURVEYOR CERTIFICATION

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Surveyed By: Fred B. Kerr Jr. Date of Survey: 11/1/1982 Certificate Number: 3950