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submitted in lieu of Form 3160-5 UNITED STATES **DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT**

Sundry Notices and Reports on Wells

APR 26 2011

Farmington Field Office Sureau of Land Managemen

	· ·	5.	Lease Number SF-078741
۱.	Type of Well GAS	6.	If Indian, All. or Tribe Name
	Name of Operator BURLINGTON	7.	Unit Agreement Name San Juan 30-6 Unit
	RESOURCES OIL & GAS COMPANY LP	8.	Well Name & Number
	Address & Phone No. of Operator	o.	San Juan 30-6 Unit 112Y
	PO Box 4289, Farmington, NM 87499 (505) 326-9700	9.	API Well No.
	Location of Well, Footage, Sec., T, R, M		30-039-23501
	Unit A (NENE), 1120' FNL & 870' FEL, Section 26, T30N, R6W, NMPM	10.	Field and Pool Morris Bluff Entrada
		11.	County and State Rio Arriba, NM

rype or Submassion	i ype of Action		
X Notice of Intent	Abandonment	Change of Plans	X Other – Tbg/Pkr Repair
	Recompletion	New Construction	
Subsequent Report	Plugging	Non-Routine Fracturing	
	Casing Repair	Water Shut off	
Final Abandonment	Altering Casing	Conversion to Injection	

13. Describe Proposed or Completed Operations

Burlington Resources requests permission to perform a tubing / packer repair on the subject well per the attached procedure and current wellbore schematic. 12829303

_Title

NMOCE

Notify OCD 24 hours before oldthours begin Comply W/SWD 409 14. I hereby certify that the foregoing is true and correct.

Signed ______ Crystal Tafoya

(This space for Federal or State Office use) APPROVED BY APPROVED BY <u>Original Signed: Stephen Mason</u> CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



Date

APR 2 7 2011

ConocoPhillips SAN JUAN 30-6 UNIT 112Y SWD Expense - Repair Tubing

Lat 36° 47' 15.252" N

Long 107° 25' 32.412" W

PROCEDURE

Note: Send slickline to pull IITA before rigging up

1. Hold pre-job safety meeting. Comply with all NMOCD, BLM, and COPC safety and environmental regulations. Test rig anchors prior to moving in rig.

2. MIRU. Check casing, tubing, and bradenhead pressures and record them in Wellview. RU relief line to casing valve and relieve casing pressure. Kill well with NaCl weighted fluid. ND wellhead NU BOP.

3. Slowly PU on tubing to test if latch down is holding. Pull seal assembly out of latch down packer by picking up and rotating right. TOOH and LD tubing (details below). Handle tubing carefully, send to Tuboscope to be re-thread.

Number	Description
1	4-1/2" 11.60# J-55 IPC pup joint
153	4-1/2" 10.50# J-55 IPC tubing joints
43	4-1/2" 11.60# J-55 IPC tubing joints
1	4-1/2" (3.810" ID) F-nipple
1	4-1/2" 11.60# J-55 IPC tubing joint
1	Baker K-36 anchor seal assembly

Visually inspect tubing and record findings in Wellview. Make note of paraffin, corrosion or scale. If scale or paraffin is present, contact engineer and obtain a sample to give to the engineer.

4. PU and TIH with a mill and packer plucker on 2-7/8" AOH workstring. Mill upper slips on Baker 83 FA-47 packer @ 8172'. TOOH with workstring and packer assembly (details below).

Number	Description
1	Baker 83 FA-47 packer
1	X-over
1	4-1/2" 11.60# J-55 IPC pup joint (9')
1	4-1/2" 11.60# J-55 IPC pup joint (9') 4-1/2" (3.750" ID) F-nipple
1	4-1/2" 11.60# J-55 IPC pup joint (6')
1	4-1/2" (3.750" ID) R-nipple
1	4-1/2" wireline re-entry guide

5. RU wireline unit and run GR/CCL/Casing Inspection Log from 8260' - 8060' to determine packer setting depth.

6. T IH with packer assembly on 4-1/2" tubing (details below). Packer must be set within 100' of the top perforation to comply with regulations.

Number	Description
1	3-1/2" wireline re-entry guide
1	3-1/2" (2.560" ID) R-nipple
1	3-1/2" 9.30# L-80 IPC pup joint (6')
1	Baker Model M "Hornet" internally plated retrievable packer
1	3-1/2" x 4-1/2" X-over
1	4-1/2" 11.60# J-55 IPC tubing joint
1	4-1/2" (3.810" ID) F-nipple
43	4-1/2" 11.60# J-55 IPC tubing joints
153	4-1/2" 10.50# J-55 IPC tubing joints
Х	4-1/2" 11.60# J-55 IPC pup joints as needed to achieve proper setting depth

7. Prior to setting the packer, mix 235 gallons of Champion Cortron R-2264 packer fluid with 425 barrels 2% KCl and pump into the casing/tubing annulus.

8. Set packer and land tubing with the appropriate weight as predetermined utilizing Baker's packer setting program.

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9. Conduct a mechanical integrity test on the casing/tubing annulus. Test casing to 400 psig for 30 min and record on a 2 hour chart. Notify NMOCD/BLM 24 hours before conducting MIT. Record all test results in WeilView.

10. ND BOP, NU wellhead. RD and move off location. Notify SWD supervisor and production engineer when the well is ready to be returned to normal injection operations.

/uwi		ld Name		nse No. (State/Pirculnce	Well Config (7500) Type
03923501 Ind Ekuzion (1)	NMPM,026-030N-006VV VV	LDCAT	and Distance (1)	NEW MEXICO	KB-Tiblig Haiger Distance (1)
6,675.00	6,695.00		20.00		
and the set of the set	V V	/ell Config	: - Sidetra	ck 1, 4/5/2011 1:49:40 PM	andan ministra 19 merupakan dari kerangkan dari kerangkan dari kerangkan dari kerangkan dari kerangkan dari ker
KB 1D)		Coho	matic - Actua		Frm Final
0		SUITE	malic - Aciua		
-	O (Original Hole), 720			It is assumed that the K.B. is 20'.) Conductor Cement, 20-60, 7/28/1984,	
Casing IPC	C 3.927 Drift, 4 1/2in,			Cemented with 225 sxs Class 'B', TOC	
CooinerID	s/ft, J-55, 6,388 ftKB } C 3.875 Drift, 4 1/2in, }				
11.60ib	s/ft, J-55, 8,128 ftKB			Conductor, 30in, 94.00lbs/ft, 60 ftKB Surface Casing Cement, 20-532, 8/9/196	34.
	e, 4 1/2in, 8 129 ftKB			Cemented with 420 sxs Class 'B', follow	
	C 3.875 Drift, 4 1/2in,		L A	300 sxs Class 'B', circulated 300 sxs to	
	ackoff, 2 7/8in, 8,168	-///		} surface. Surface, 20in, 133.00lbs/ft, K-55, 532 ft	œ
958	ftKB			Plugback Original Hole, 720-1,282, 8/17/	1984,
	.ined Tubing, 2 7/8in, s/ft, L-80, 8,172 ftKB	1	LKL	¹ Cemented hole with 450 sxs Class 'B' w 15% 100 Mesh Sand	
	e, 2 7/8in, 8,173 ftKB		l Ø	Intermediate 1 Casing Cement, 20-4,040	POINT LOOKOUT. 5.803
	A 47 Packer, 4 1/2in,		li	Y 9/13/1984, Cemented with 1750 sxs Cla	ss 'B' MANCOS, 6,096 -
	8,175 ftKB	≌16		Shiftrogen Poaned, 400 sx Class 'B', and	360 GALLUP, 6,893
	ftKB V	1	uŔ	sxs Class 'B'. Cement circulated prior to pumping cap.	
	sing Pup IPC, 41/2in, V		IIB	- Intermediate 1, 13 3/8in, 72.00lbs/ft, N-8	
Poly I	s/ft, J-55, 8,185 ftKB			4,040 ftKB	GRANFROS 7 852
561 1 1	s/ft, L-80, 8,193 ftKB		IK .	Squeezed 600 sxs Class 'H' on top of lir 11/27/84.	
	e, 4 1/2in, 8,186 ftKB			Liner Hanger @ 7776'	L
	sing Pup IPC, 4 1/2in, 10 s/ft, J-55, 8,192 ftKB		[-]	Intermediate 2 Casing Cement, 4,630-8,1	
	a, 4 1/2in, 8,193 ftKB			\\ 9/29/1984, Cemented with 930 sxs Clas }_ followed by 975 sxs CLass 'B'. TOC @ ∙	
	ackoff, 2 7/8in, 8,193			- Temperature Survey 9/29/84.	
	ftKB	6.1	si.	Intermediate 2, 9 5/8in, 47.00lbs/ft, RS-9	5,
75	8,194 ftKB			8,105 ftKB	
- Hydraulic	Fracture, 9/20/1986,				
	Upper Morrison with			Upper Morrison, 8,221-8,468, 9/18/1986	1
	20/40 Sand.			Lower Morrison, 8,520-8,880, 9/ / 986	
	Fracture, 9/16/1986,	į		//Entrada, 9,052-9,245, 8/23/1986	
~ .	.ower Morrison with }	a		//-Casing cement, 7,776-9,250, 11/23/1984 // Cement Squeeze, 9,250-9,310, 8/23/198	
68 31,000 gais	20/40 Sand.	<u>"</u> "		∬ Squeezed Cement with 75 sxs Class 'B'	
	Fracture, 8/31/1986,		•	∦∫ 9310', TOC @ 9250' - 75% Efficiency // Calculation.	
70 I	da with 90,000 gals - ,000 ins 20/40 Sand.		K	// Calculation: // Plugback Sidetrack, 9,266-9,310, 9/24/11	
42 PBTD	(Sidetrack 1), 9,261,	-11		Squeeze Holes, 9,310, 8/23/1986	CHINLE, 9,242
	2009 cleaned out to d started getting cmt			Cement Plug 4, 9,310-9,558, 8/22/1986, 558 \$22/1986, 50 \$258 Class 'B' from 9258'- 9558'.	Sbot.
82	returns	P		Cement Plug 3, 11,937-12,245, 8/22/198	
178			<u></u>	/ Spot 50 sxs Class 'B' from 11,937'- 12,2	
594				Cement Plug 2, 12,245-12,400, 8/20/198 Spot 50 sxs Class 'B" from 12,400'- 12,2	SMAY 12 336
	Eventure CM HOOZ			Barker Creek, 13,195-13,214, 5/29/1985	AKAH. 12.704
Exceld Dorks	: Fracture, 6/1/1985, er Creek with 43,210	-4		Cement Plug 1, 13,195-13,214, 8/19/198	
21°	als 20/40 Inter Prop.			Spot 75 sxs Class 'B' @ 13,195'- 13,214	
54(Liner, 7in, 38.00lbs/ft, S-95, 14,026.ftKB	4
31(Cemented with 260 sxs 50/50 Poz, follow	
98:				by 338 sxs Class 'H'. Cement from	PRE CAMBRIAN, 13,983
D26 ITD (Sidetrack 1), 14,030	55	U . ,	/ 14,026'-11,300' and from 9250'- 7756' - (5/27/85,	CBL

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