

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT**

**RECEIVED****APR 26 2011**Farmington Field Office  
Bureau of Land Management

## Sundry Notices and Reports on Wells

- |   |  |
|---|--|
| <p>1. <b>Type of Well</b><br/>GAS</p> <p>2. <b>Name of Operator</b><br/><b>BURLINGTON</b><br/>RESOURCES OIL &amp; GAS COMPANY LP</p> <p>3. <b>Address &amp; Phone No. of Operator</b><br/><br/>PO Box 4289, Farmington, NM 87499 (505) 326-9700</p> <p>4. <b>Location of Well, Footage, Sec., T, R, M</b><br/><br/>Unit A (NENE), 1120' FNL &amp; 870' FEL, Section 26, T30N, R6W, NMPM</p> | <p>5. <b>Lease Number</b><br/>SF-078741</p> <p>6. <b>If Indian, All. or Tribe Name</b></p> <p>7. <b>Unit Agreement Name</b><br/>San Juan 30-6 Unit</p> <p>8. <b>Well Name &amp; Number</b><br/>San Juan 30-6 Unit 112Y</p> <p>9. <b>API Well No.</b><br/><br/>30-039-23501</p> <p>10. <b>Field and Pool</b><br/>Morris Bluff Entrada</p> <p>11. <b>County and State</b><br/>Rio Arriba, NM</p> |
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**12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA**

Type of Submission	Type of Action	
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
		<input checked="" type="checkbox"/> Other -- Tbg/Pkr Repair

**13. Describe Proposed or Completed Operations**

Burlington Resources requests permission to perform a tubing / packer repair on the subject well per the attached procedure and current wellbore schematic.

*Notify OCD 24 hours before operations begin  
Comply w/ SWD 409*

**14. I hereby certify that the foregoing is true and correct.**Signed Crystal Tafoya Crystal TafoyaTitle: Staff Regulatory TechnicianDate 4/25/11

(This space for Federal or State Office use)

APPROVED BY Original Signed: Stephen Mason Title \_\_\_\_\_Date APR 27 2011

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**NMOCD**

A/

**ConocoPhillips**  
**SAN JUAN 30-6 UNIT 112Y SWD**  
**Expense - Repair Tubing**

Lat 36° 47' 15.252" N

Long 107° 25' 32.412" W

**PROCEDURE**

**Note: Send slickline to pull IITA before rigging up**

1. Hold pre-job safety meeting. Comply with all NMOCD, BLM, and COPC safety and environmental regulations. Test rig anchors prior to moving in rig.
2. MIRU. Check casing, tubing, and bradenhead pressures and record them in Wellview. RU relief line to casing valve and relieve casing pressure. Kill well with NaCl weighed fluid. ND wellhead NU BOP.
3. Slowly PU on tubing to test if latch down is holding. Pull seal assembly out of latch down packer by picking up and rotating right. TOOH and LD tubing (details below). Handle tubing carefully, send to Tuboscope to be re-thread.

Number	Description
1	4-1/2" 11.60# J-55 IPC pup joint
153	4-1/2" 10.50# J-55 IPC tubing joints
43	4-1/2" 11.60# J-55 IPC tubing joints
1	4-1/2" (3.810" ID) F-nipple
1	4-1/2" 11.60# J-55 IPC tubing joint
1	Baker K-36 anchor seal assembly

Visually inspect tubing and record findings in Wellview. Make note of paraffin, corrosion or scale. If scale or paraffin is present, contact engineer and obtain a sample to give to the engineer.

4. PU and TIH with a mill and packer plucker on 2-7/8" AOH workstring. Mill upper slips on Baker 83 FA-47 packer @ 8172'. TOOH with workstring and packer assembly (details below).

Number	Description
1	Baker 83 FA-47 packer
1	X-over
1	4-1/2" 11.60# J-55 IPC pup joint (9')
1	4-1/2" (3.750" ID) F-nipple
1	4-1/2" 11.60# J-55 IPC pup joint (6')
1	4-1/2" (3.750" ID) R-nipple
1	4-1/2" wireline re-entry guide

5. RU wireline unit and run GR/CCL/Casing Inspection Log from 8260' - 8060' to determine packer setting depth.

6. T IH with packer assembly on 4-1/2" tubing (details below). Packer must be set within 100' of the top perforation to comply with regulations.

Number	Description
1	3-1/2" wireline re-entry guide
1	3-1/2" (2.560" ID) R-nipple
1	3-1/2" 9.30# L-80 IPC pup joint (6')
1	Baker Model M "Hornet" internally plated retrievable packer
1	3-1/2" x 4-1/2" X-over
1	4-1/2" 11.60# J-55 IPC tubing joint
1	4-1/2" (3.810" ID) F-nipple
43	4-1/2" 11.60# J-55 IPC tubing joints
153	4-1/2" 10.50# J-55 IPC tubing joints
X	4-1/2" 11.60# J-55 IPC pup joints as needed to achieve proper setting depth

7. Prior to setting the packer, mix 235 gallons of Champion Cortron R-2264 packer fluid with 425 barrels 2% KCl and pump into the casing/tubing annulus.
8. Set packer and land tubing with the appropriate weight as predetermined utilizing Baker's packer setting program.
9. Conduct a mechanical integrity test on the casing/tubing annulus. Test casing to 400 psig for 30 min and record on a 2 hour chart. Notify NMOCD/BLM 24 hours before conducting MIT. Record all test results in WellView.
10. ND BOP, NU wellhead. RD and move off location. Notify SWD supervisor and production engineer when the well is ready to be returned to normal injection operations.

# Current Schematic

ConocoPhillips

Well Name: SAN JUAN 30-6 UNIT #112Y SWD

API/UNW	Surface Legal Location	Field Name	License No.	State/Province	Well Configuration Type	Edit
3003923501	NMPM,026-030N-006VV	WMLDCAT		NEW MEXICO		
Ground Elevation (ft)	Original KB/RT Elevation (ft)	KB-Ground Distance (ft)	KB-Casing Flange Distance (ft)	KB-Tubing Hanger Distance (ft)		
6,675.00	6,695.00	20.00				

Well Config: - Sidetrack 1, 4/5/2011 1:49:40 PM

