

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

RECEIVED

APR 29 2011

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator
BURLINGTON
RESOURCES OIL & GAS COMPANY LP

3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

Surface: Unit J (NWSE), 1909' FSL & 1920' FEL, Section 10, T28N, R6W, NMPM

Bottomhole: Unit O (SWSE), 188' FSL & 1893' FEL, Section 10, T28N, R6W, NMPM

Farmington Field Office
Bureau of Land Management
SF-080505-A

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name
San Juan 28-6 Unit

8. Well Name & Number
San Juan 28-6 Unit 117N

9. API Well No.
30-039-30726

10. Field and Pool
Blanco MV/Basin Mancos/Basin DK

11. County and State
Rio Arriba, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action		
☐ Notice of Intent	☐ Abandonment	☐ Change of Plans	☒ Other - Completion Report
☒ Subsequent Report	☐ Recompletion	☐ New Construction	
☐ Final Abandonment	☐ Plugging	☐ Non-Routine Fracturing	
	☐ Casing Repair	☐ Water Shut off	
	☐ Altering Casing	☐ Conversion to Injection	

13. Describe Proposed or Completed Operations

Please See Attached



14. I hereby certify that the foregoing is true and correct.

Signed Crystal Tafoya Crystal Tafoya

Title: Staff Regulatory Technician Date 4/29/2011

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD

MAY 02 2011

FARMINGTON FIELD OFFICE

NMCCD

San Juan 28-6 Unit 117N
API# 30-039-30726
Blanco MV / Basin Mancos / Basin Dakota
Burlington Resources Oil & Gas Company, LP

03/08/2010 RU BlueJet W/L. RIH w/ 3 3/4" gauge ring. Run GR/CCL/CBL Logs. TOC @ 3326'. PBSD @ 8151'. RD W/L.

12/19/2010 Install Frac valve. PT csg to 4500#/30min. Test - OK.

12/20/2010 RU W/L to Perf **Dakota** w/ .34" diam. - 1SPF @ 7798', 7802', 7808', 7814', 7824', 7830', 7836', 7838', 7842', 7846', 7904', 7910', 7924', 7932', 7946', 7958' = 16 Holes. 2SPF @ 7990', 7994', 8004', 8034', 8038', 8044', 8054', 8062', 8070', 8078', 8086', 8094' = 24 Holes. Dakota Total Holes = 40. Acidize w/ 10bbls 15% HCL. Frac w/ 116,802gals SlickWater w/ 20,101# of 20/40 Arizona Sand. Set CBP @ 7690'.

12/28/2010 RU W/L to Perf **Mancos** w/ .34" diam. - 1SPF @ 7504', 7506', 7510' = 3 Holes. Set RBP @ 7484'. 1SPF @ 7264', 7272', 7274' = 3 Holes. Set RBP @ 7236'. 1SPF @ 7106', 7110', 7114' = 3 Holes. Set RBP @ 7086'. 1SPF @ 6890', 6896', 6898' = 3 Holes. Set RBP @ 6870'.

01/24/2011 POOH w/ RBP @ 6870'. POOH w/ RBP @ 7086'. POOH w/ RBP @ 7236'. POOH w/ 7484'. Start Flowback.

04/02/2011 RIH w/ RBP set @ 3550'. PT 4 1/2" csg to 1000#/15min. Test - OK. POOH w/ RBP. RBP stuck. RU W/L to Fish. POOH w/ RBP. Fish 100% Recovered. RD W/L.

04/04/2011 Install 10,000# Frac valve. PT csg to 4500#/30min. Test - OK.

04/05/2011 RU W/L to Perf **Mancos** w/ .34" diam. - 3SPF @ 7607', 7603', 7592', 7588', 7585', 7583', 7576', 7564', 7562', 7543', 7540', 7533', 7531', 7528', 7509', 7505', 7503', 7501' = 54 Holes.

04/06/2011 RIH w/ CBP set @ 7350'. Perf **Mancos** w/ .34" diam. - 3SPF @ 7315', 7313', 7308', 7306', 7302', 7300', 7292', 7290', 7288', 7283', 7281', 7276', 7274', 7272', 7268', 7266', 7264', 7262' = 54 Holes. Frac w/ 208,570gals SlickWater w/ 15,400# of 100 Mesh Sand & 104,420# of 40/70 Brady Sand. Flushed w/ 112bbls Gelled Fluid.

04/07/2011 Set CBP @ 7230'. Perf **Mancos** w/ .34" diam. - 2SPF @ 7210', 7208', 7206', 7205', 7201', 7199', 7197', 7195', 7169', 7167', 7165', 7163', 7138', 7136', 7134', 7132', 7128', 7126', 7125', 7122', 7118', 7116', 7112', 7107', 7066', 7060', 7057', 7055' = 56 Holes. Frac w/ 159,640gals SlickWater w/ 17,200# of 100 Mesh Sand & 63,470# of 40/70 Brady Sand. Flushed w/ 109bbls Gelled Fluid. Set CBP @ 7020'.
Perf **Mancos** w/ .34" diam. - 3SPF @ 6991', 6989', 6987', 6985', 6983', 6981', 6979', 6961', 6958', 6956', 6954', 6952', 6948', 6946', 6944', 6898', 6896', 6894', 6892', 6889' = 60 Holes. Frac w/ 160,940gals SlickWater w/ 5,580# of 100 Mesh Sand & 75,080# of 40/70 Brady Sand. Flushed w/ 103bbls Gelled Fluid.

04/08/2011 Set CBP @ 6400'. RD Flowback & Frac Equip.

04/11/2011 MIRU DWS 26. ND WH. NU BOPE. PT BOPE. Test - OK.

04/12/2011 Tag CBP @ 6400' & M/O. Flowback.

04/14/2011 CO & M/O CBP @ 7020'. Circ. clean.

04/15/2011 CO & M/O CBP @ 7230'. CO & M/O CBP @ 7350'.

04/16/2011 Started selling Mancos gas thru GRS. Flow Test Mancos. Flowback.

04/26/2011 RIH w/ 243jts, 2 3/8", 4.7#, L-80 tbg set @ 7500' w/ F-Nipple @ 7498'.

Note: Dakota formation is behind CBP set @ 7690' & will be produced at a later date. The Mesaverde formation will be completed at a later date and the appropriate forms will be submitted at that time.